

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70
RECEIVED

JUN 8 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Marbob Energy Corporation	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE					
Lease Name Gillespie St.	Well No. 3	Pool Name, including Formation Red Lake Qn Grbg SA	Kind of Lease State, Federal or Fee	State State	Lease B-2071
Location					
Unit Letter C	330	Feet From The North	Line and 1980	Feet From The West	
Line of Section 27	Township 17S	Range 28E	MMB, Eddy	Court	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 5/25/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐		
Date Spudded 4/15/82	Date Compl. Ready to Prod. 5/24/82	Total Depth 3263'	P.B.T.D. 3244'
Elevations (D.F., L.B.B., E.T., GR., etc.) 3619.4' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2094'	Tubing Depth 2422'
Perforations 2347-49', 2356-58', 2363-65', 2368-71', 2377-79', 2387-90', 2399-2402', 2094-96', 2114-17', 2147-51', 2166-68', 2176-80', 2327-29', 2335-37',		Depth Casing Shoe 3263'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	527'	325 sax
7 7/8"	4 1/2" 10.50#	3263'	800 sax
	2 3/8"	2422'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 5/25/82	Date of Test 6/1/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 120	Oil - Bbls. 60	Water - Bbls. 60	Gas - MCF to pipeline

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 10 1982 BY <u>W. A. Gussert</u> TITLE <u>SUPERVISOR, DISTRICT II</u>	
<u>Caroleen Ellis</u> (Signature) Production Clerk (Title) 6/7/82 (Date)		This form is to be filed in compliance with RULE 110.1. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-	