

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 12 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

REGISTRATION	
DISTRIBUTION	
SALES	
FILE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

LATCH OPERATIONS

Address
Box 10108 Lubbock TX 79408

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SAUNDERS	Well No. 11	Pool Name, including Formation R.L.Q. Gb S.A.	Kind of Lease State, <u>Federal</u> or Fee	Lease No. LC048491a
Location				
Unit Letter B	440	Feet From The North	Line and 2310	Feet From The EAST
Line of Section 13	Township 17S	Range 27E	N.M.P.M. EDDY	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
NAVAJO Pipeline	P.O. 159 Artesia NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum	Bartlesville, Ok
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit B Sec. 13 Twp. 17S Rge. 27E	Yes Mar 28, 83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Date Spudded 21 May 82	Date Compl. Ready to Prod. 21 Feb 83	Total Depth 2237	F.B.T.D. 2229					
Elevations (D.F., R.R., RT, CR, etc.) 3476 Gr	Name of Producing Formation SAN Andres	Top Oil/Gas Pay 2044	Tubing Depth 2097					
Perforations 11ft 2044 - 2068			Depth Casing Shoe 2229					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	13 5/8	442	Circulated
12	8 5/8	880	Circulated
7 7/8	4 1/2	2229	from bottom to 310'
	2 3/8	2097	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow. 25% for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 28 MAR 83	Date of Test 23 Feb 83	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs	Tubing Pressure 65#	Casing Pressure 300#
Actual Prod. During Test less than 1/4 (Trace)	Oil-Bbls. Less than 1/4	Water-Bbls. 75
		Gas-MCF 25

GAS WELL

Actual Prod. Test-MCF/D 25	Length of Test 24	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 65#	Casing Pressure (Shut-in) 300#	Choke Size -

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph B. Schell Jr.
(Signature)
Agent
7 July 83
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 18 1983

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.