

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 31 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.E.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Gillespie St.	4	Red Lake Qn Grbg SA	State, Federal or Fee State	B-2071
Location				
Unit Letter	D	330	Feet From The North Line and	660
		Feet From The West		
Line of Section	27	Township	17S	Range
		28E	N.M.P.M.	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co., Trucking	P.O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or fluids, give location of tanks.	Unit	Sec.
	A	27
		17S
		28E
Is gas actually connected?	When	
Yes	8/24/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir Diff. Fr.
	X		X				
Date Spudded	Date Compl. ready to Prod.		Total Depth		H.B.T.D.		
7/17/82	8/24/82		3550'		3550'		
Elevations (D, R.A., E.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3617.4' GR	San Andres		2094' 2286'		2816'		
Perforations 2458, 2488, 2495, 2506, 2510, 2514, 2530, 2546, 2556, 2715,				Depth Casing Shoe			
2286, 2298, 2314, 2318, 2320, 2333, 2338, 2374, 2376, 2391, 2400, 2412,				3550'			
2719, 2722, 2730, 2735, 2740, TUBING CASING AND CEMENTING RECORD 2788, 2790, 2796'							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8" 24#		537'		350		
7 7/8"	5 1/2" 15.50#		3550'		800		
	2 3/8"		2816'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours.)

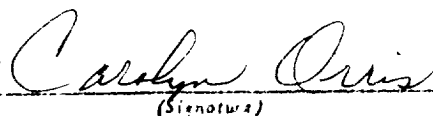
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/24/82	8/25/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
64	16	48	to pipeline

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Date)

8/30/82

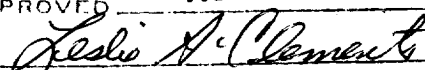
(Date)

OIL CONSERVATION DIVISION

AUG 31 1982

APPROVED

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with N.M.A.C. 10.1.1.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-