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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

OCT 21 1982

O. C. D.
ARTESIA OFFICE

Operator Ray Westall	
Address P.O. Box 4 Loco Hills, NM 88255	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson State	Well No. 2	Pool Name, including Formation Red Lake Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. B-2179
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 9	Township 17S	Range 28E	NMPM, Eddy	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 9
	Twp. 17S	Rge. 28E
	Is gas actually connected? Yes	
	When 8-1-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Stim. Rest.	Fill. Rest.
Date Spudded 5-24-82	Date Compl. Ready to Prod. 8-1-82	Total Depth 2500'	P.B.T.D. 2498'					
Elevations (DF, RKB, RT, GR, etc.) 3533. GR	Name of Producing Formation Q-G-SA	Top Oil/Gas Pay 1314'	Tubing Depth 2468'					
Perforations 2174-2466-61 holes 1904-2030-21 holes	1314-1794-62 holes		Depth Casing Shoe 2500'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 335'	SACKS CEMENT 220 sx Class C 2% CaCl					
7 7/8"	4 1/2"	2500'	550 sx 50/50 Poz					
	2 3/8"	2468'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-1-82	Date of Test 8-20-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 8 bbls	Oil - Bbls. 8	Water - Bbls. 0	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)
Operator
(Title)
10-19-82

OIL CONSERVATION COMMISSION
OCT 29 1982
APPROVED _____, 19____
BY _____
Original Signed By
Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease or number, or transporter, or other such change of condition.