

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CONS. COMMISSION
Drawer DD
Form approved.
Bureau No. 42-R355.5
Artesia, NM 88210SF
file

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐					
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Exxon Corporation									
3. ADDRESS OF OPERATOR Box 1600, Midland, TX 79702									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL and 860' ENL of Section 25, T-16-S, R-28-E At top prod. interval reported below At total depth									
14. PERMIT NO. O. C. D.				DATE ISSUED JUN 15 1982					
15. DATE SPUDDED 5-2-82		16. DATE T.D. REACHED 5-7-82		17. DATE COMPL. (Ready to prod.) 6-3-82		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 3663		19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 2300		21. PLUG, BACK T.D., MD & TVD 2245		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY ROTARY TOOLS 10-2300		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1687-1807								25. WAS DIRECTIONAL SURVEY MADE No	

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	348	12 1/4	225 sx	
5 1/2	14#	2293	7 7/8	850 sx	

ACCEPTED FOR RECORD
JUL 1 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	1645	1645

31. PERFORATION RECORD (Interval, size and number) 1676-1807 - 64 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1687-1807 AMOUNT AND KIND OF MATERIAL USED Acidized w/1500 gal 7 1/2% FE HCl acid. Frac w/50,000 gal gelled 2% KCL, 57,000# 20-40 sand, 20,000# 10-20 sand.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 5-28-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-3-82	HOURS TESTED 24	CHOKE SIZE 36/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 17	GAS—MCF. 58	WATER—BBL. 3	GAS-OIL RATIO 3417
FLOW. TUBING PRESS. 40	CASING PRESSURE Pk	CALCULATED 24-HOUR RATE →	OIL—BBL. 17	GAS—MCF. 58	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 36.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. F. Lowe TITLE Sr. Administrator DATE 6/11/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	1749	1806	Yates Seven Rivers Queen Penrose Grayburg	756 906 1502 1749 1913	756 906 1502 1749 1913