HO. OF COPIET RECEIVED		- ,	
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION CUMMISSION	Form C-104
SANTA FE	•	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE V L	$\Delta$	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		EFFECTIV	e DATE
TRANSPORTER OIL V	<del></del>	may. 1,	
GAS	_	my 1,	
OPERATOR V			RECEIVED
Operator	<u> </u>		
TEGE	WterpriseV		APR 19 '88
Address			- AIN 1 7 88
Box 100,	Artesia, N.m.	88210	0.75
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	ARTESIA, OFFICE
New Well	Change in Transporter of:		AN ESIA, OFFICE
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	EXXON CORFOR	ation, Box 1600, mi	bland, Tx. 79702
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	crmation   Kind of Lea	Lease No.
		. Queen Grayburg State Fode	
Allen Federal	1 DAST REALAR E	- Tueen dinayoung	24/35
I	60 Feet From The North Lir	ne and 660 Feet From	n The EAST
Line of Section 25 T	Cownship 16-5 Range 2	18E , NMPM, E	ddy County
	or Condensate	Bot 159 Artes! Address (Give address to which app	
If well produces oil or liquids, give location of tanks.	A 25 16 28	No	
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
	Date Compl. Ready to Prod.	Total Depth	P.B.7.D.
Date Spudded	Bate Compr. Reday to Frod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
(51, 1115, 111, 511, cit.)			*
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Port ID-3
		:	4-32-88
		·	- chy up.
		<del></del>	i v
	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allor
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chokii Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MOF
		<u></u>	<u> </u>
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Taudin of last		
The second (clean back or )	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choku Size
Testing Method (pitot, back pr.)	remit transma (Sunt-In)		
L		0	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED APR	2 0 1988
Cindian been complied	d regulations of the Oil Conservation with and that the information given	A	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Mike Williams	
		II MIK	· ************************************

## VI

	2.17. Fletchen	
<del></del>	PArtner	
	(Title)	

4-19-88 (Date)

Oil & Gas Inspector This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be f.lled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply