

c/5F

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR OCT 19 1982
The Superior Oil Company
3. ADDRESS OF OPERATOR O. C. D.
P. O. Box 3901 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1480' FNL, 660' FWL, Section 5
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Weekly Drilling Report

5. LEASE
NM-15439
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Star Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T16S, R29E
12. COUNTY OR PARISH | 13. STATE
Eddy County | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3605.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-3-82 PU BHA, SLM in hole, WO shoe, fish #3--6 jts wash pipe, top busing, blk sub w/pmp out disk, Bowden oil jars, 8 DC, 3 jts HW DP 42# 91.30, 1249' of 4 1/2" 16.60 DP, OAL 1776.0'. Top of fish #3 6510' wsh over fish from 8360' to 8430' for 70' stpd @ 8430, C&C hole btms up, mtl cuttings coming over shaker, POH w/wash pipe to 8285', had no drag up to 8385, strtd dragging, tight hole, work string for 20', PU kelly, attempted to circ, press up to 2200#, no circ, no movement in string. wrkd stuck pipe jarring for 30 min, RU RYCO wire line truck, ran free point, string 75% free @ 6500', ran string shot backed off @ 6510, top of fish WLM, ChOH
7-4-82 Wsh over fish 6510' to 6784' for 224', circ hole c/n, ChOH w/wash pipe RIH w/screw, screwed into fish @ 6510', strtd circ & workg string, wrkd string up 180' to 6270', string free, set kelly back, ChOH w/fish, Rec fish #3, 1776' AOL, PU BHA RIH w/fishing assy, PU kelly wash 30' to top of fish #2 @ 8360', C&C hole, screw into fish #2
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. [Signature] TITLE Prod. Supt. DATE July 13, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY CONDITIONS OF APPROVAL IF ANY: TITLE _____ DATE _____

OCT 15 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUL 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1901 0 - 347-166

7-5-82 Jarring on fish, moved fish up 2', POH, SLM in hole
open-ended 4 1/2" 16.60 DP to 8300' circ @ 8300' Halli-
equalized plug 150 sks c1 H a/8#/sk 20/40 sand 8#
salt/sk, .75% CFR 2 cact plug 8300' to 7857' (443'
7 7/8" hole, y1d 1.00, wt 17.5#, POH WOC
WOC, circ & 8107', cont WOC, circ @ 8163', drlg cm
to 8205', circ out samples, svy 1 3/4" @ 8205',
POH, PU BHA, RIH
7-7-82 RIH w/Navadri11, wash 7' to btm & circ, WL svy 2'
@ 8205' atmt to drl, CHOH, lost in hole, bit, pit
sub, bearing assy, univ coupling rotor, OAL fish
16.84' LD Mone1 DC PU bit & RIH, wash 30' to btm
8153' TOF, SLM, RIH open-ended to set plug @ 8146'
circ & mx cmt Western 150 sx c1 H, slurry wt 16.2#
7-8-82 circ, pump plug @ 8146', POH, WJOB, TIH to 7548'
circ & WOC, tag cmt--soft, C&C md to drl cmt
(9.8#, vis 72) drl cmt to 7946'
drlg w/bit #10 to 7946' C&C md for contamination
7-9-82 POH, PU drlg equip, TIH w/DynaDrill11 7946-7956',
POH (motor on DynaDrill11 not working)