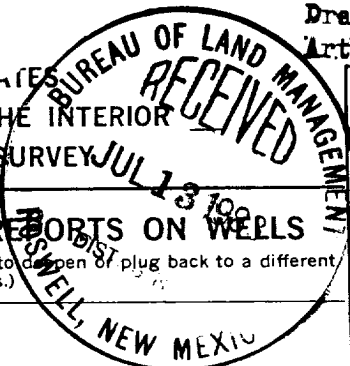


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Drawer DD

Artesia, NM

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1480' FNL, 660' FWL of Sec. 5

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

5. LEASE

NM-15439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Star Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat *Morrow*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T16S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3605.8' GR

RECEIVED BY

SEP 09 1983

O. C. D.

ARTESIA, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Test Morrow Zone

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-01-82 MI RU PU, tested equip.

9-02-82 WIH, drilled out DV tool.

9-03-82 Drld cmt & rubber, tagged FC @ 9812' MD, circ hole clean, displaced w/204 bbls 3% FW-KCI and additives.

9-04-82 Tested equip, ran GR/CCL/UDL from 9810-8500'. Good cmt bond up to 8668'.

9-05-82 RU, perfd 9526-9546', 9658-9662', 9680-9698', 9734-9744', 9774-9784', w/2 1/2" 90° phase gun (total 124 holes), tested equip.

9-06-82 Tested Equip.

9-07-82 No report - well SI.

9-08-82 Swabbed.

9-09-82 Cont. swabbing

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Div. Opr. Supt. DATE 7-8-83

G. E. Tate

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 7 1983

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CPO : 1981 0 - 347-166

9-10-82 Loaded tag w/special fluid re CO₂ procedure (227 bbls)
145 - 7/8" RCNB's. Ran after stimulation Temp Syv
which indicated treatment went in zone @ 9526-46'
and 9774-84'. Flowed on 12/64" ck to pit.
Swabbed, tested.
Ppd 5000 gals 15% HCl + additives, 750 SCF-N2/bbl,
135 - 7/8" RCNB's, opened on 12/64' ck,
swabbed, tested.
9-11-82
9-12-82
9-13-82 No report - well SI.
9-14-82 Bled to pit on 12/64" ck, swabbed, treated w/5000 gal
15% HCl + additives, 750 SCF-N2/bbl using 135-7/8"
RCNB's, bled back on 12/64" ck.
9-15-82 SITP 1480 psi (dead wt gauge), opened to pit on
12/64' ck, flowed N₂ and acid gas, well dead in 30
mins. Swabbed, FL @ 8900' FS. Recovered 33 BW,
rec 1 bbls wtr (300' rise in approx 1 hr). SI, RD,
MO PU, cleaned location. Operations Suspended.
Will P&A.