1. oil '

well

below.)

2. NAME OF OPERATOR

AT SURFACE:

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT

gas

well

The Superior Oil Company L

P.O. Box 3901, Midland, Texas 79702

ver DD UNITED STATES

			000000	
DEPARTMENT	OF	THE	INTERIOR	
GEOLOG	ICAL	. SUR	VEY	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)

other P&A

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

1480' FNL, 660' FWL, Section 5

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1	-MM	1	5439

I	WY-15439			**	
5.	IF INDIAN.	ALLOT	TEE OF	TRIBE	١

6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME	
		RECEIVED BY	,

7.	UNIT	AGREEMENT	NAME

JAN 16 1984

8. FARM OR LEASE NAME Star Federal 9. WELL NO.

O. C. D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Monou

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Section 5, T16S, R29E 12. COUNTY OR PARISH 13. STATE Eddv

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3605.8' GR

(NOTE: Report results of multiple completion or zon change on Form 9-330.)

Set @

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recap of Plugging Operations

SUBSEQUENT REPORT OF:

7-08-83 MI, RU PU, Bled well, ppd 130 bbls 9# BW down tbg, POH, WIH & set CIBP @ 9300'.

7-09-83 Loaded well w/9#/gal gelled mud, spotted 35' cmt plug 9300-9265' (4 sx), spotted 150' cmt plug 6000-5850' (15 sx), spotted 100' plug 3000-2900' (10 sx), spotted 150' plug 150' to surface (15 sx). Cut csg off 8' below GL. Welded on steel plate w/Dry Hole marker 4' above GL. Location Final Report of P&A Operation cleaned and cleared.

The above operation was approved on June 10, 1983, by George Stewart Note: when contacted by phone by Mark Ellerbe, Superior Engineer.

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type ___

SIGNED ~

Div. Opr. Supt. TITLE .

APPROVED (This space for Federal or State office use)

APPROVE SEC.) PETER W. CHESTER TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

FFR 14 1981

*See Instructions on Reverse Side