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NEW MEXICO OIL CONSERVATION COMM. JN

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MAY 25 1982

O. C. D.  
ARTESIA, OFFICE

30-015-24164  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8560
7. Unit Agreement Name -
8. Farm or Lease Name Supron
9. Well No. 1
10. Field and Pool, or Wildcat Und. Bunker Hill Penrose
12. County Eddy
19. Proposed Depth 4250'
19A. Formation Penrose
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 4399.9' GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Sierra Drlg. Co. Rig#5
22. Approx. Date Work will start June 10, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Read & Stevens, Inc. ✓	3. Address of Operator P.O. Box 1518, Roswell, NM 88201	4. Location of Well UNIT LETTER H LOCATED 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1300'	500sx	Circ.
7 7/8"	4 1/2"	10.5#	4250'	600sx	3000'

We propose to drill and test the Penrose Sand formation. Approximately 1300' of 8 5/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud Program: Native mud to 1300', brine 1300' to 3500', brine and starch 3500' to TD.

BOP Program: One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated, double BOP w/ NL-Shaffer D05040-3S BOP control unit with 40gal capacity.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11-28-82  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. Stoltz Title Drilling & Production Manager Date May 24, 1982

(This space for State Use)

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE MAY 28 1982

CONDITIONS OF APPROVAL, IF ANY:

Pasted  
ID-1  
API & NE  
5-28-82

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

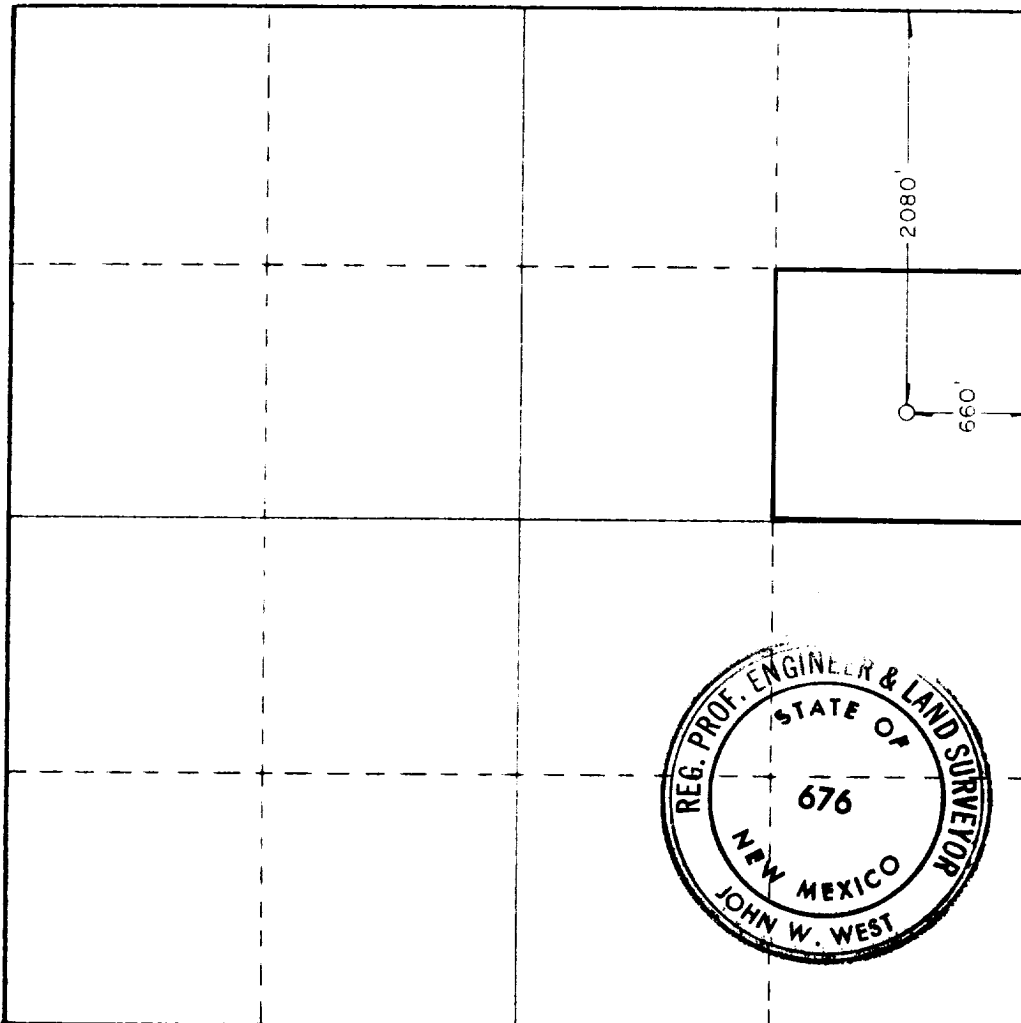
Operator <b>Read and Stevens, Inc.</b>			Lease <b>Supron</b>			Well No. <b>1</b>		
Unit Letter <b>H</b>	Section <b>14</b>	Township <b>16 South</b>		Range <b>31 East</b>	County <b>Eddy</b>			
Actual Location of Well: <b>2080</b> feet from the <b>north</b> line and <b>660</b> feet from the <b>east</b> line								
Ground Level Elev. <b>4399.9'</b>		Producing Formation <b>Penrose</b>			Foot <b>Und. Bunker Hill Penrose</b>		Estimated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Susie Russell*

Name

**Susie Russell**

Position

**Authorized Agent**

Company

**Read & Stevens, Inc.**

Date

**May 24, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**5-11-82**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eiden 3239**

