## OIL ONSERVATION DIVISION

Form C-132

STATE OF NEW MEXICO P. O. BOX 2		Revised 7-15-80
ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MI		SA. Indicate Type of Lease
APPLICATION FOR PRICE CEILING CATEGOR		STATE X FEE
· 	<del></del> 1	.5. State Oil & Gas Leuse No.
A-FOR DIVISION USE ONLY:	RECEIVED	E-8560
DATE COMPLETE APPLICATION FILED		
DATE DETERMINATION MADE	SEP 2 3 1982	7. Unit Agreement Name
WAS APPLICATION CONTESTED? YES NO NO	O. C. D.	
NAME(S) OF INTERVENOR(S), IF ANY:	ARTESIA, OFFICE	8. Farm or Lease Name
		Supron
2. Name of Operator Read & Stevens, Inc. ✓		9. Well No.
3. Address of Operator		10. Field and Pool, or Wildcat
P. O. Box 1518, Roswell, New Mexico 88201		Und.Bunker Hill Penros
4. Location of Well UNIT LETTER H LOCATED 2080	PEET FROM THE North	_LINE 12. County
AND 600 FEET FROM THE EAST LINE OF SEC. 14	TWP. 16S NCE. 31E	Eddy
11. Name and Address of Purchaser(s)		HMPM
Phillips Petroleum Company, Bartlesville, C	)klahoma 74004	
WELL CATEGOR	Y INFORMATION	
Check appropriate box for category sought a	and information submitted.	
	•	
1. Category(les) Sought (By NGPA Section N	10.]	•
2. All Applications must contain:		
X a. C-101 APPLICATION FOR PERMIT TO DRI	ILL, DEEPEN OR PLUG BACK	
🔼 b. C-105 WELL COMPLETION OR RECOMPLETI	ION REPORT	
C. DIRECTIONAL DRILLING SURVEY, IF REC	QUIRED UNDER RULE 111	
Affidavits of mailing or delivery		
3. In addition to the above, all applicati applicable rule of the Division's "Spec Price Ceiling Category Determinations"	cial Rules for Applications For	quired by the r Wellhead
A. NEW NATURAL GAS UNDER SEC. 102(c)(1		Feet Deeper Test)
All items required by Rule 14(1		•
B. NEW NATURAL GAS UNDER SEC. 102(c)(1		
All items required by Rule 15		
C. NEW ONSHORE PRODUCTION WELL		
[X] All items required by Rule 16A	Bula 168	
D. DEEP. HIGH-COST NATURAL GAS and TIG		
•		
All items required by Rule 17(1	i) or Rule 1/(2)	
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18		
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIV	ISION USE ONLY
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	☐ Approved	
Charles B. Read	☐ Disapproved	
NAME OF APPLICANT (Type or Priot)	1	Andread English danglisher 199
Charles Dead	of the information	tained herein includes all required to be filed by the
SIGNATURE OF APPLICANT		part B of Part 274 of the
Title President	FERG TEGUTALIONS.	
Date September 21 1982	FXAMINED	
The Market of 1770	I PAMINER	

1.0 API well number: (If not available, leave blank, 14 digits.)	30 015 24164	O. C. D.	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 - Category Code	ARIEGIA, C.	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3596 feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Read & Stevens, Inc.         Name         P. O. Box 1518         Street       NM       88201         City       State       Zip Code	015738 Seller Code	
<ul> <li>5.0 Location of this well: [Complete (a) or (b).]</li> <li>(a) For onshore wells <ul> <li>(35 letters maximum for field name.)</li> </ul> </li> </ul>	Und. Bunker Hill Penrose Field Name Eddy County State		
(b) For OCS wells:	Area Name  Block Number  Date of Lease:  Mo. Day Yr. OCS Lease Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	No. 1 Supron		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company Name	019479 Buyer Code	
(b) Date of the contract:	<u>0 13 11 17 18 10 1</u> Mo. Day Yr.		
(c) Estimated annual production:	1MMcf.		
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	PERCENTAGE		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.674214	2.8.8.8	
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  Date Received by FERC	Charles B. Read Presid Title  Signature  September 21, 1982 Date Application is Completed  Presid  (505) 622-37  Phone Number		

#### **U.S. DEPARTMENT OF ENERGY**

Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

#### **General Instructions:**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

### Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107	<del>-</del>	High cost natural gas
108	- 1.	Stripper well

Other Purchasers/Contracts:		
Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
<del></del>		
Remarks:		