

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 9 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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READ & STEVENS, INC. ✓

Address P.O. Box 1518, Roswell, NM 88201

Person(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
BY # 2-631

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Supron	1	Unit Bunker Hill Penrose	State, xxxxxxxxxx	E-8560

Location

Unit Letter H 2080 Feet From The North Line and 660 Feet From The East

Line of Section 14 Township 16S Range 31E N.M.P.S. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Koch Oil Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2256, Wichita, KS 67201

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

Bartlesville, OK 4001 *Penrose* *Unit*If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
H	14	16S	31E

Is gas actually connected?

no

When

indefinitely

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole, Diff. Hole ☐
Completed	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
6/7/82	7/1/82	4159'	4083'				
Wellbore (DI, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4399.9' GR	Penrose	3596'	3578'				
Wellbore			Depth Casing Shoe				
3596-3620'			4159'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1172'	600
7 7/8"	4 1/2"	4159'	700
	2 3/8"	3578'	

TEST DATA AND REQUEST FOR ALLOWABLE
(Oil Well)

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow (L. Run to Tanks)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/26/82	7/1/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Wellbore Pressure During Test	Oil-Brine	Water-Brine	Gas-MCF
34	24	10	TSTM

GAS WELL

Wellbore Pressure Test-MCF/AD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Clerk

July 7, 1982

OIL CONSERVATION DIVISION

JUL 9 1982

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 306.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 311.

All sections of this form must be filled out completely for eligible on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-