Form C-104 Revised 1-1-89 See Instructions RECEIVED Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1910, Hobbs, NM 81240 DISTRICT II 24 '89 OIL CONSERVATION DIVISION at Bottom of Page Santa Fe File Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Ro Britos Rd., Astar, NM 17416 Transporter Gas ARTESIA REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS VOLLAPI NO Read & Stevens, Inc. المحكالة P.O. Box 1518, Roswell, NM 88202 Other (Please explain) X Ressocial for Filias (Check proper box) Change in Transporter of: Dry Gas Oil. 2 cooms dios Was Supron #1, #E-8560 Carloghead Out 🔲 Condensate Charge is Operator If change of operator give same and waters of previous operator II. DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Bunker Hill Penrose A950C. BHWFU State, Rederator Res X 4 ومنحصا 2080 660 Usis Letter \_ Feet From The \_ N \_ Une and \_ Feet From The Towaship 16S 31E NMPM. Eddy Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Ous -Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unk 24 Tup Rge. Is gas actually consected? When? If the production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Cas Well New Well Workover Deepes Diff Res'v Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Dair Spudded Date Compl. Ready to Prod P.B.T.D. Top Oil/Gas Pay Elevacous (DF. RXB, RT. GR. ele) Name of Producing Formation Tubing Depth Performan Denth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fire New Oil Rus To Task Producing Method (Flow, pump, gas lift, etc.) Date of Tes Leogth of Tes Choke Size Tubing Pressure Casing Pressure uvellaiam Actual Prod During Test Water - Bhie Oil - Bhic GAS WELL A Prod Tes - MCF/D LINES OF THE Bala Condensale/MM(c) Cravity of Condensus Testing Method (pilat, back pr.) Tubing Pressure (Shut-in) CALLE PRESSURE (Shul-is) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the laformation given above is true and complete to the best of my browledge and bellef. JUL 2 5 1989 Date Approved . ORIGINAL SIGNED BY By\_ Signature MIKE WILLIAMS Petroleum Engineer John C. · SUPERVISOR, DISTRICT IS

State of New Mexico

505/622-3770

Printed Name

Date

5-30-89

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells,

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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells,