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FILE
M.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE
Operator

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
AUG 24 1982
O. C. D.
ARTESIA, OFFICE

Form O-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

Address C.E. LaRue and B.N. Muncy, Jr.

PO Box 196 Artesia, NM 88210
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Crudehead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/1/82
UNLESS AN EXCEPTION IS OBTAINED FROM M.M.S.

DESCRIPTION OF WELL AND LEASE R-1227 3/2/83
Lease Name Joe Federal Well No. 1 Bunker Hill (Penrose) ASSOC State, Federal or Pre Federal NM 05186
Location Unit Letter B 660 Feet From The North Line and 1980 Feet From The East
Line of Section 23 Township 16S Range 31E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. PO Box 175 Artesia, NM 88210
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☐

If well produces oil or liquids, give location of tanks. Unit B Sec. 23 Twp. 16S Rge. 31E Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number.

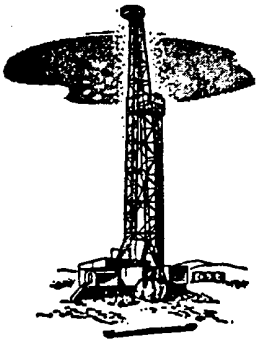
COMPLETION DATA
Designate Type of Completion - (X) XX
Date Drilled July 21, 1982 Date Compl. Ready to Prod. August 11, 1982 Total Depth 4201' P.D.F.D. 4201'
Elevations (DR, R.R., RT, CR, etc.) 4387.3' Name of Producing Formation Penrose Top Oil/Gas Day 3600' Taming Depth 3610'
Perforations 17-.45 3600'-3610' Depth Casing Shoe 4201'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" 7 7/8" CASING & TUBING SIZE 8 5/8" 24# API 5 1/2" 15 1/2# DEPTH SET 1252' 4201' SACKS CEMENT 500 Sacks Circulated 310 Sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of test fluid and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks August 11, 1982 Date of Test August 22, 1982 Producing Method Pump
Length of Test 24 Hours Tubing Pressure -0- Casing Pressure -0- Check Size 2"
Actual Prod. During Test Oil - Bbls. 42 Water - Bbls. 6 GRA - MCF 20

GAS WELL
Actual Prod. Test - MCF/D Length of Test Tubing Pressure (shut-in) Casing Pressure (shut-in) Gravity of Condensate Check Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator August 23, 1982
OIL CONSERVATION COMMISSION
SEP 21 1982
APPROVED BY Leslie A. Clements SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deepest tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new or old leases.
Fill out only Part I, II, III, or IV for changes of name, well name or number, or transporter or other such change of identity.



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202 ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 20 1982

O. C. D.
ARTESIA, OFFICE

August 10, 1982

LaRue & Muncy
PO Box 196
Artesia, NM 88210

RE: Joe #1
660' FNL & 1980' FEL
Sec. 23, T16S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	1/4°
945'	1/4°
1250'	1/2°
1915'	1/2°
2487'	3/4°
2983'	3/4°
3680'	1°
4193'	1°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 10th day of August, 1982.

