

RECEIVED

JUN 11 1982

O. C. D.

ARTESIA, OFFICE

30-015-24167
Form C-101
Revised 10-1-78

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th, Artesia, New Mexico

Location of Well

UNIT LETTER I

LOCATED 1500

FEET FROM THE South

LINE

660 FEET FROM THE East

LINE OF SEC. 2

TWP. 17S

RGE. 27E

NADP

5A. Indicate Type of Lease

STATE ☒

FEED ☐

5. State Oil & Gas Lease No.

E-5313

7. Unit Agreement Name

8. Farm or Lease Name

Dog Canyon Draw "UP" St

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Morrow

12. County

Eddy

19. Proposed Depth

10,000'

19A. Formation

Morrow

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, KT, etc.)

3491.0 GL

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

ARD #6

22. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	54#	400'	350 sx	circulate
1 1/4"	8 5/8"	24#	1800'	900 sx	circulate
7/8"	4 1/2 or 5 1/2"	17# K + N 80 11.6# K + N 80	TD	600 sx	

We propose to drill and test the Morrow and intermediate formation aprox 400' of surface casing will be set for protection from gravel and caving, and intermediate casing will be set at 1800', cement circulated on both strings. If commercial will run 5 1/2 or 4 1/2 casing and cement with 600' of cover.

Mud Program FW Gel + LCM to 1800', water to 6200'. Starch-Drispak-KCL mud to 8900' Flosal-Drispak-KCL to TD

BOP Program BOP's and hydrill on 8 5/8" casing and tested, pipe rams daily for operational, yellow jacket prior to drilling Wolfcamp.

Gas not dedicated:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-14-82
UNLESS DRILLING UNDERWAY

BEFORE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cy Cowan Title Regulatory Coordinator Date June 11, 1982

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 6-14-82

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

the 13 3/4 casing

Posted 10-1
6-18-82
New Dec.
HSE + BK

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator YATES PETROLEUM CORPORATION			Lease Dog Canyon Draw UP State		Well No. 1
Unit Letter I	Section 2	Township 17 South	Range 27 East	County Eddy	
Actual Footage Location of Well: 1500 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3491.	Producing Formation Morrow		Pool UNDES Morrow	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation To be communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

YPC K-6593	AMOCO LG-583	YPC K-6593	Gulf F5373
	Exxon B 8814		CAL-Mon LG- 1500 4438

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

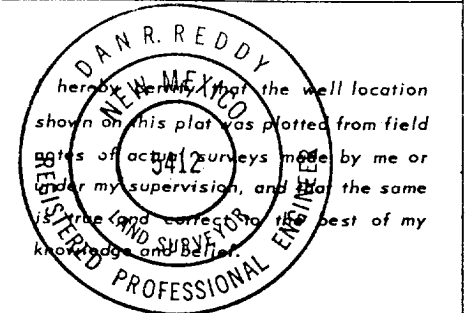
Cy Cowan

Name
Cy Cowan

Position
Regulatory Coordinator

Company
Yates Petroleum Corp.

Date
June 11, 1982



Date Surveyed
June 9, 1982

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&LS #5412

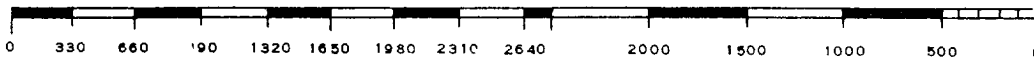
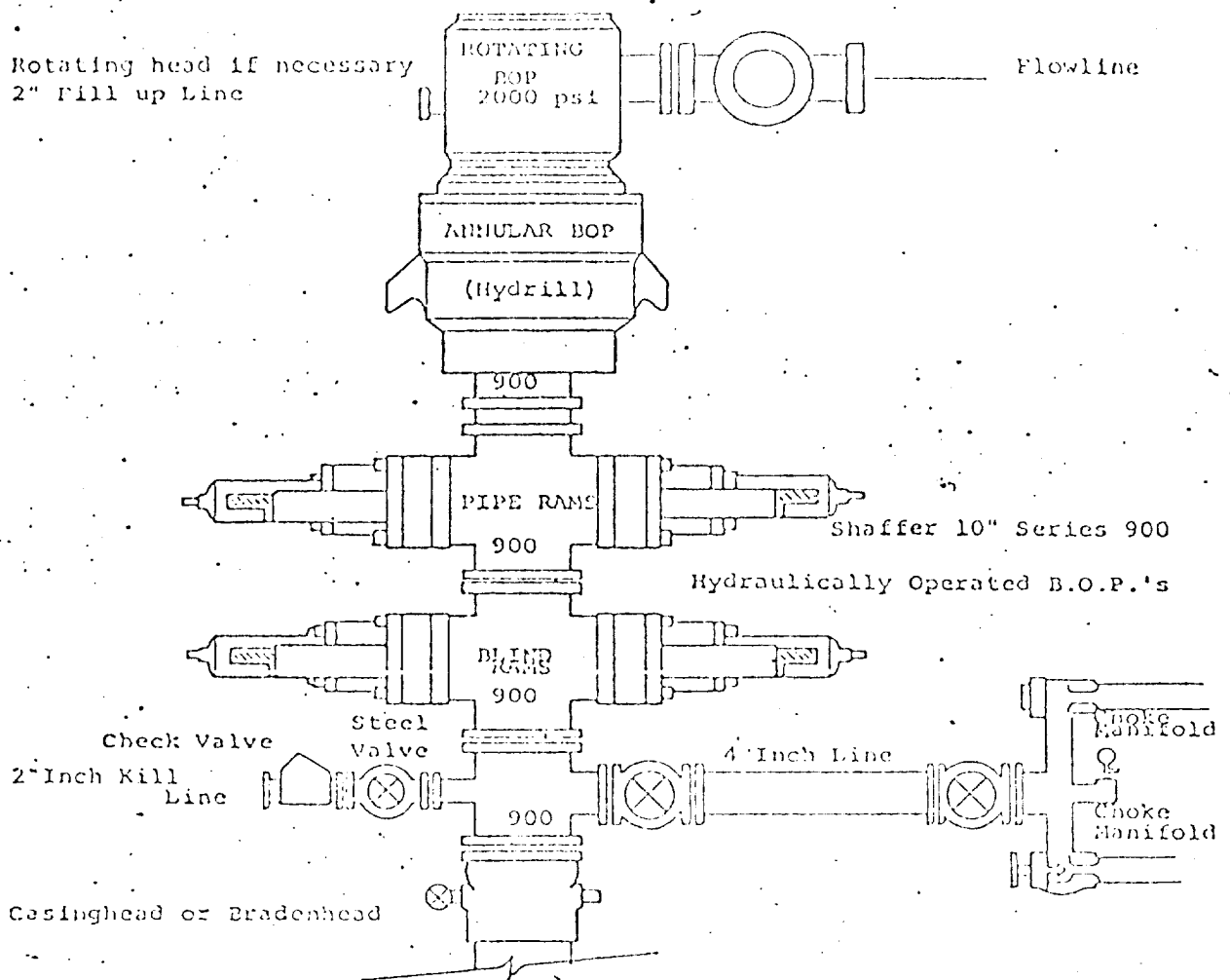


EXHIBIT B



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.