

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 3 1982

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	E-5313

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

6. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Dog Canyon Draw UP State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
11. Location of Well UNIT LETTER I 1500 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Und. Crow Flats Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3491' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9600'. Ran 227 joints of 4-1/2" 10.5# & 11.6# N-80 & K-55 casing as follows:
27 joints of 4-1/2" 11.6# N-80 LT&C, 52 joints of 4-1/2" 11.6# K-55 ST&C, 97 joints of
4-1/2" 10.5# K-55 ST&C, 28 joints of 4-1/2" 11.6# K-55 ST&C and 23 joints of 4-1/2" 11.6#
K-55 LT&C (total 9613') of casing set at 9611'. 1-Diff-fill shoe set at 9611'. Diff-fill
float collar at 9568'. Cemented w/300 sacks Class "H", .5% CF-9, .3% TF-4, .2% AF-5 and
3#/sack KCL. Compressive strength of cement - 1650 psi in 12 hours. PD 8:00 PM 7-26-82.
Bumped plug to 1800 psi, released pressure and float held okay. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Gentry TITLE Engineering Secretary DATE 8-3-82APPROVED BY M. J. Walker TITLE SUPERVISOR, DISTRICT II DATE AUG 5 1982

CONDITIONS OF APPROVAL, IF ANY: