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JAN 19 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5313
7. Unit Agreement Name
8. Farm or Lease Name Dog Canyon Draw UP State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Crow Flats Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Dog Canyon Draw UP State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER I, 1500 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Crow Flats Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3491' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9611'. WIH and perforated 9401½-30' and 9497-9501' w/11 .50" holes as follows: 9401½, 03, 13, 15, 29, 30, 9497, 98, 99, 9500, 9501'. Ran packer and RBP. Set RBP below perfs. Set packer above perfs. Acidized 9401½-30' w/1500 gallons 7½% MSA and 9497-9501' w/1000 gallons 7½% MSA. Swabbed well. Moved RBP to 9331' and tested. WIH and perforated 9290-9302' w/24 .40" holes (2 SPF). RIH w/packer and tubing. Set packer at 9232'. Acidized perfs 9290-9302' w/3000 gallons 7½% MS acid, N₂ & ball sealers. Swabbed well. Frac'd well w/1500 gallons 7½% Morflow acid, 25000 gallons gelled KCL and CO₂, 32000# (5000# 100 Mesh and 27000# 20/40) sand.

1-10-83. SITP - 2690. Blew well down on 1/4" choke stabilized on 100 psi with light mist. Left flowing overnight.

1-11-83. FTP 150 psi, Well cleaning up. Put well on 3/16" choke, left flowing overnight.

1-12-83. Well stabilized at 330 psi on 3/16" choke = 272 mcf/gpd. Shut in - waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-17-83

Original Signed By

Leslie A. Clements

APPROVED BY Supervisor District II

TITLE _____

DATE JAN 20 1983

CONDITIONS OF APPROVAL, IF ANY: