Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 19 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-5313

7. Unit Agreement Name:

8. Farm or Lease Name: Dog Canyon Draw UP State

9. Well No.: 1

10. Field and Pool, or Wildcat: ~~Und.~~ Crow Flats Morrow

12. County: Eddy

TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

Name of Operator: Yates Petroleum Corporation ✓

Address of Operator: 207 South 4th St., Artesia, NM 88210

Location of Well: UNIT LETTER I LOCATED 1500 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 2 TWP. 17S RGE. 27E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-23-82	7-25-82	1-12-83	3491' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9611'	9331'		→	0-9600'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9290-9302' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CNL/FDC; DLL

27. Was Well Cored: NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	17-1/4"	650	Post FD-2 1-21-83 Comp BK
8-5/8"	24#	1812'	12-1/4"	900	
4-1/2"	10.5 & 11.6#	9611'	7-7/8"	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9232'	9232'

31. Perforation Record (Interval, size and number): 9290-9302' w/24 .40" holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9290-9302'	w/3000 g. 7½% MS acid, N2, ball sealers. SF w/1500 g. 7½% MS acid, 25000g. gel KCL, CO2, 5000# 100 Mesh +27000# 20/40 sd.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-12-83	Flowing	SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-12-83	24	3/16"	→	-	272	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
330	Packer	→	-	272	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented - Will be sold

Test Witnessed By: Harvey Apple

35. List of Attachments: Deviation Survey, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 1-17-83