

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 15007	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Forster & Sweatt		7. UNIT ABBREVIATION NAME 00T-4 1982	
3. ADDRESS OF OPERATOR PO Box 161, Artesia, NM 88210		8. FARM OR LEASE NAME Bear Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL 1650 FEL At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bear Draw Q.G.SA.	
15. DATE SPUDDED 6-30-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28 T16S R29E	
16. DATE T.D. REACHED 7-5-82		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 7-22-82		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3638.7 Gr		19. ELEV. CASINGHEAD 3639	
20. TOTAL DEPTH, MD & TVD 2655		21. PLUG, BACK T.D., MD & TVD 2594	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2655	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1926-1982 Penrose 2284-2302 Metex 2418-2430 Premier 2532-2546 Lovington		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20	334	12 1/2
4 1/2	11.6	2655	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sacks-circulated		0	
810 "		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	none	
2 3/8	2575		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1926-1982-1000		g acid-frac w/15,000g. gel	
water 7200#sand.		2284-2302 500 g acid-frac	
20000 gel w. 19500 sand.		2418-2430 700 acid	
frac 15000 gel w. 16000 sand.		2532-2546 500	
2532-2546 16000 acid frac		35000 gel w. 35000#sand.	
31. DATE FIRST PRODUCTION 7-22-82			
32. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" x 1 1/2 x 10' rod pump			
33. WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7-23-82	24		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
-	30		56
GAS—MCF.		WATER—BBL.	
160		15	
GAS-OIL RATIO		2857 - 1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS 2 copies logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Clarence Forster</i> TITLE <i>Partner</i>			
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO			

*(See Instructions and Spaces for Additional Data on Reverse Side)

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the government of the State of New York.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the government of the State of New York.