Form 9-331 C			SIID.	MIT IN T	1CATE	· Form appro-	
(May 1963)	LINUS	CED CTATEC	WIL Att (4)	her instruc	Tions on	Form appro- Rudget Bure	veu. au No. 42 R1 <mark>425</mark>
		TED STATES	Trugues 22	Marcicol	MISSIO	130-015-	24 71
	DEPARTMEN [®]	I OF THE IN	Artos:) 	3326	5. LEASE DESIGNATIO	N AND SERIAL NO.
GEOLOGICAL SU			RVEY Artesia, NM 88210			NM-15868	
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR F	LUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK							
			$oxed{ iny \square}$ PLUG BACK $oxed{ outsquare}$			7. UNIT AGREEMENT NAME	
b. Type of well oil X	AS 🗀		SINGLE [V]	M U LT1P	LE C		
WELL Y 2. NAME OF OPERATOR	VELL OTHER		ZONE [A]	ZONE		8. FARM OR LEASE N.	
	DUCING COMPANY V	/	(Ph. 915-6	82-3211	b)	RUTTER FEL	JERAL —-—-
3. ALDRESS OF OPERATOR			RECEIVED			9. WELL NO.	
1804 First National Park Olds Will I To Doze					1		
1804 First National Bank Bldg., Midland, Texas 79701 Location of Well (Report location clearly and in accordance with any State JUNeman 18.1982						10. FIELD AND POOL, OR WILDCAT	
At surface	SL & 2260' FWL o	in accordance with	any State Gollhem	¹ 18.7982	,	Empire, Y-	
10001.	DE & ZZOU' FWE (or sec. 25-17	2J-175-27E			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone			O, C, D,				
Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR			ARTESIA, OFFICE			Sec. 25-17S-27E	
						12. COUNTY OR PARISI	I
15. DISTANCE FROM PROP	miles east of Ar					Eddy	N.M.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
			320		40		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, M. A.			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. N.A.			525' Y-SR			Cable	
21. elevations (Show wh 3582 G.L					22. APPROX. DATE W		
· - ·						June 26, 1982	
23.	ľ	ROPOSED CASING	AND CEMENTING	PROGRA	M	···	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING P	EPTH -		QUANTITY OF CEME	
8"	4 ½ 11	9.5#	525'		Sufficient to circulate		
					Surficient to circulate		
			1				4
After ce	ementing All pro	duction stat	na . sa : . ±				, , , ,

production string, pay interval will be stimulated as nee for production.

Attached are:

Well Location & Acreage Dedication Plat 1.

- Supplemental Drilling Data
- Surface Use Plan

Lease NM-15868 is due to expire on 6-30-82 absent diligent drilling operations over the expiration date.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data phonesent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO June 8, 1982 (This space fo Ong. Sgd.) GEORGE H. STEW ART PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, JEANS A. CILLHAM DISTRICT SUPERVISOR