

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 13 1982**
2. NAME OF OPERATOR **O. C. D.**
Yates Petroleum Corporation **ARTESIA, OFFICE**
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 2310 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Intermediate Casing	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE **NM 12690**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Estelle TA Federal
9. WELL NO. **1**
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit N, Sec. 21-T17S-R27E
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3422' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 39 jts of 8-5/8" 24#K-55 casing set at 1560'. 1-Texas Pattern notched guide shoe at 1560'. Insert float at 1524'. Cemented w/550 sacks HCL, 5# gilsonite, 1/4# flocele and 2% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:15 PM 8-17-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out at 6:15 AM 8-18-82. WOC 18 hours. Nipped up and tested to 1000#, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 8-23-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____

CONDITIONS OF APPROVAL, IF ANY: **OCT 12 1982**

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
AUG 24 1982
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO