

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL &amp; 2310 FWL, Sec. 21-17S-27E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) Production Casing ☐

5. LEASE

NM 12690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME

Estelle TA Federal OCT 8 1982

9. WELL NO.

1 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
Wildcat Morrow11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Unit N, Sec. 21-T17S-R27E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3422 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 9430'. Ran 231 jts of 4-1/2" 11.6# & 10.5# casing as follows: 20 jts of 4-1/2" 11.6# N-80; 55 jts of 4-1/2" 11.6# K-55; 105 jts of 4-1/2" 10.5# K-55 & 51 jts of 4-1/2" 11.6# K-55 (total 9437') of casing set at 9430'. Float shoe set at 9430'. Float collar at 9389'. DV tool set 6607'. Cemented in 2 stages as follows: 1st Stage: 350 sacks Class "H", 3#/sack KCL & .6% Halad-9. Compressive strength of cement - 1000 psi in 12 hours. PD 6:45 AM 9-18-82. Bumped plug to 1000 psi, released pressure and float held okay. Open DV Tool and circulated 4 hours before cementing 2nd stage. 2nd Stage: Cemented w/425 sacks Class "C" 2#/sack KCL and .6% Halad-9. Compressive strength of cement - 1250 psi in 12 hours. PD 11:45 AM 9-18-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 48 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Smith TITLE Engineering Secty DATE 9-28-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side