Artesia, NM

Form Approved. Budget Bureau No. 42-R1424

RECEIVED

DEP/ GEOLOGICAL SURVE

UNITED STATES	5. LEASE
ARTMENT OF THE INTERIOR	NM
CEOLOCICAL SUDVEY	6. IF INDIAN.

	NM 12690
6.	FINDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	oil well		gas well	X	other
2.	NAM	E OF	OPERA	TOR	
	Y	ates	Petr	oleun	n Corporation
3.	ADD	RESS C	OF OPE	RATOR	!
	2	07 S	outh	4th S	St., Artesia, NM 88210
4.					PORT LOCATION CLEARLY. See space 17

below.) AT SURFACE: 660 FSL & 2310 FWL, Sec. 21-17S-27E

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT	OF:
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL				
PULL OR ALTER CASING				
MULTIPLE COMPLETE				
CHANGE ZONES				
ABANDON*				
(ather) Perforate	-			

OCT 8 1982 9. WELL NO. 1

8. FARM OR LEASE NAME Estelle "TA" Federal

10. FIELD OR WILDCAT NAME O. C. D. Wildcat Morrow ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR Unit N, Sec. 21-T17S-R27E

12. COUNTY OR PARISH 13. STATE Eddy

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3422' GR

(NOTE: Report res change or

> OIL & GAS GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9430'. Ran bit, scraper & drill collars. Drilled DV tool at 6607'. POOH. RIH w/tubing & packer. WIH and perforated Morrow 9177-89' w/10 .40" holes as follows: 9177, 78, 79, 80, 81, 82, 83, 87, 88, 89'. Ran tubing & packer. Set packer at 9147'. Acidized well w/1500 gallons $7\frac{1}{2}\%$ MS acid & N₂ plus ball sealers. Stabilized well at 30 psi on 1/8" choke. Bled well down. POOH. Set CIBP at 9160'. RIH w/Vann system, set packer at 9024', perforated Morrow at 9083-97' w/14 .50" holes (2 SPF). Well cleaned up and flowed 300 psi on 1/2" choke = 1960 mcfpd.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED TO LE Engineering Secty DATE	10-4-82	
. (This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVACT AND 1982		
U.S. GEOLOGICAL SURVEY		