

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL	Oil Well ☒ Gas Well ☐ Dry ☐ OTHER
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
NG Phillips St.

2. Name of Operator
Marbob Energy Corporation

AUG 13 1982

3. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210

O. C. D.

4. Location of Well
ARTESIA, OFFICE

9. Well No.
30
10. Field and Pool, or Wildcat
Artesia On Grbg SA

UNIT LETTER F LOCATED 1630.6 FEET FROM THE North LINE AND 2244.2 FEET FROM

THE West LINE OF SEC. 27 TWP. 17S RGE. 28E N14PM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/9/82	7/16/82	8/4/82	3622' GR	3622' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4000'	3500'			0-4000'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
San Andres 2509 - 2771'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	550'	12 1/4"	350 sax	None
4 1/2"	10.50#	4000'	7 7/8"	900 sax	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2815'

31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2509	2520	2550	2730	2747	2759	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2510	2532	2560	2731	2752	2771	2509 - 2771'	2500 gal. acid, 2000 bbl.
2511	2533	2561	2740	2753			gelled water, 80,000# sand
2512	2534	2722	2741	2757	1 shot each		
2519	2549	2723	2743	2758	cont'd. on attached		

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
8/4/82	Pumping - 1 1/2"	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/5/82	24			120	to pipeline	20	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			12	to pipeline	20		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Robert C. Chase

35. List of Attachments
Compensated neutron logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Carlynn Davis	Production Clerk	8/11/82

Marbob Energy Corp.
 NG Phillips St. #30
 1630.6 FNL 2244.2 FWL Sec. 27-17S-28E

From	To	Thickness in feet	Formation	Zaps	
0	25	25	Caliche		
25	780	755	Red rock		
780	950	170	Red rock, lime		
950	1500	550	Anhydrite	Queen	1490'
1500	1700	200	Shale, anhy.		
1700	1780	80	Shale, dolo, anhy.		
1780	1790	10	Dolomite		
1790	1820	30	Dolo, anhy.		
1820	1830	10	Dolo.		
1830	1890	60	Dolo, anhy, gyp	Grayburg	1845'
1890	1910	20	Dolo.		
1910	2110	100	Dolo, anhy.	San Andres	1945'
2110	2120	10	Dolo.		
2120	2130	10	Dolo, anhy.		
2130	2140	10	Dolo.		
2140	2150	10	Dolo, anhy.		
2150	2170	20	Dolo.		
2170	2180	10	Dolo, anhy.		
2180	2210	30	Dolo.		
2210	2220	10	Dolo, anhy.		
2220	2240	20	Dolo.		
2240	2250	10	Dolo, anhy.		
2250	2470	220	Dolo.		
2470	2500	30	Dolo, anhy.		
2500	3510	1010	Dolo.	Georgetown	3500'
3510	3860	350	Dolo, anhy.		
3860	4000	140	Dolo.		
4000			TD		
3985			PBTD		

WELL NAME AND NUMBER NG Phillips St. #30
LOCATION 1630.6 FNL, 2244.2 FWL, Sec. 27, 17.28 Eddy County
OPERATOR Marbob Energy Corp.

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
<u>1</u>	<u>7/10/82</u>	<u>570</u>	<u>1 degree</u>	<u>R. Watkins</u>
<u>2</u>	<u>7/11/82</u>	<u>1074</u>	<u>3/4 degree</u>	<u>R. Watkins</u>
<u>3</u>	<u>7/11/82</u>	<u>1592</u>	<u>1 degree</u>	<u>K. Huseman</u>
<u>4</u>	<u>7/12/82</u>	<u>2101</u>	<u>1 degree</u>	<u>K. Huseman</u>
<u>5</u>	<u>7/13/82</u>	<u>2544</u>	<u>3/4 degree</u>	<u>R. Turner</u>
<u>6</u>	<u>7/14/82</u>	<u>3046</u>	<u>1 degree</u>	<u>K. Huseman</u>
<u>7</u>	<u>7/15/82</u>	<u>3583</u>	<u>3/4 degree</u>	<u>R. Turner</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

By [Signature]
Title Bookkeeper

Subscribed and sworn to before me this 20 day of July, 1982

3-5-1986
My commission expires

[Signature]
Notary Public

V MEXICO OIL CONSERVATION COMPT N
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

AUG 20 1982

All distances must be from the outer boundaries of the Section.

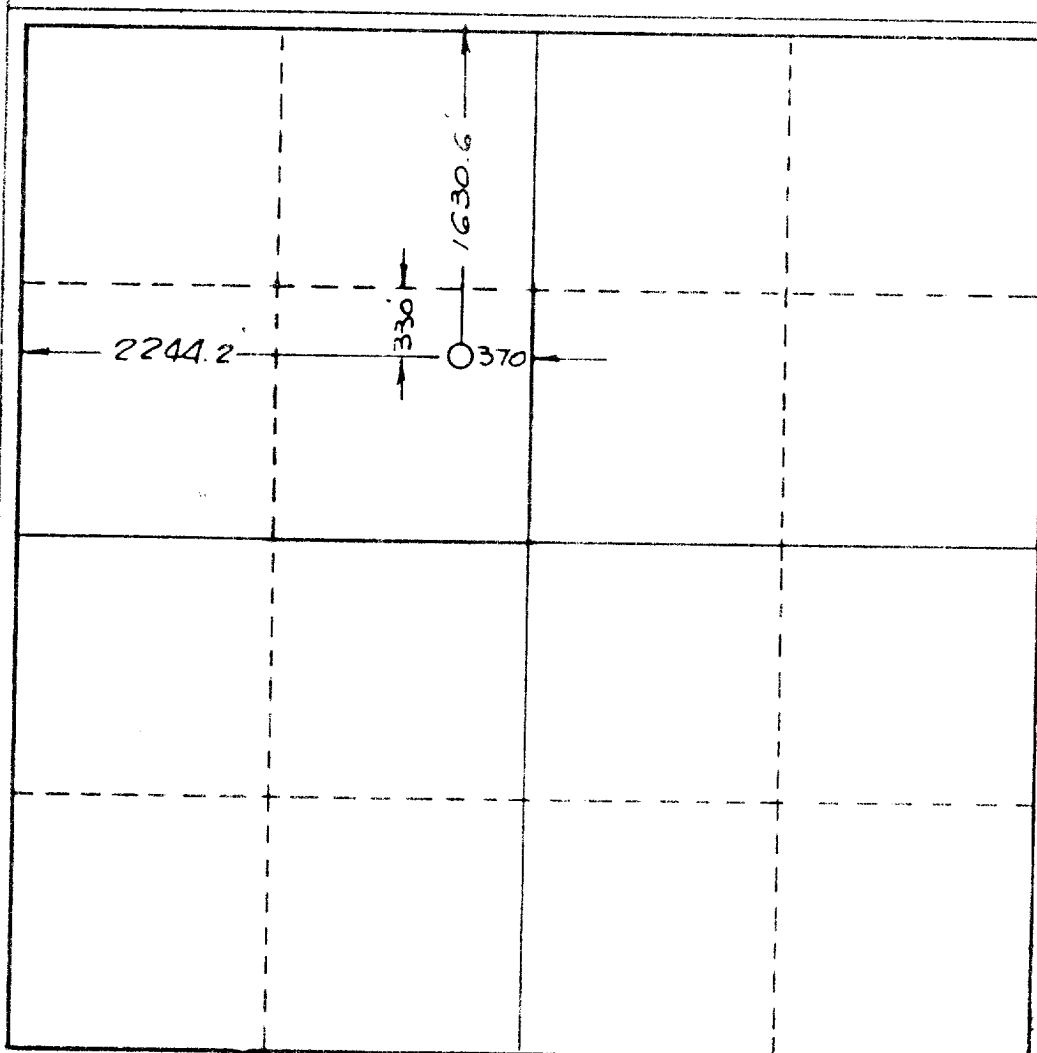
Operator MARBOB ENERGY CORPORATION			Lease N. G. PHILLIPS STATE		Well No. 30
Unit Letter F	Section 27	Township 17 South	Range 28 East	County EDDY	
Actual Footage Location of Well: 1630.6 feet from the North line and 2244.2 feet from the West line					
Ground Level Elev. 3622	Producing Formation San Andres	Pool Artesia Qn Grbg. SA	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Carolyn Orris
Position
Production Clerk
Company
Marbob Energy Corp.

Date
8/20/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 18, 1981

Registered Professional Engineer
and/or Land Surveyor

Certificate No.
1559

