

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

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AUG 13 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NG Phillips St.	30	Artesia On Grbg SA	State, Federal or Fee State	B-2071
Location				
Unit Letter	F	1630.6 Feet From The North Line and	2244.2 Feet From The West	
Line of Section	27	Township	17S	Range 28E
				EDDM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. <i>Leslie A. Clement</i>	P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79761	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	28
		17S
		28E
Is gas actually connected?	When	
Yes	8/4/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Reels	Diff. Reels
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7/9/82	8/4/82		4000'		3500'			
Elevations (D.F., R.A.B., R.I., GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3622' GR	San Andres		2509'		2815'			
Perforations 2561, 2722, 2723, 2730, 2731, 2740, 2741, 2743, 2747, 2752, 2753, 2509, 2510, 2511, 2512, 2519, 2520, 2532, 2533, 2534, 2549, 2550, 2560, 2757, 2758, 2759, 2771					Depth Casing Shoe			
					4000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING / TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		550'		350			
7 7/8"	4 1/2" 10.50#		4000'		900			
	2 3/8"		2815'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil rate for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/4/82	8/5/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
32	12	20	to pipeline

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carlyne Jones
(Signature)

Production Clerk

(Title)

8/11/82

(Date)

OIL CONSERVATION DIVISION

AUG 25 1982

APPROVED

BY

Leslie A. Clement

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-

