

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

OCT 26 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-8560	
7. Unit Agreement Name -	
8. Farm or Lease Name Supron	
9. Well No. 2	
10. Field and Pool, or Wildcat <del>the</del> Bunker Hill Penrose	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Read & Stevens, Inc. ✓		
Address of Operator P.O. Box 1518, Roswell, NM 88201		
Location of Well		

UNIT LETTER A . 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE. SECTION 14 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)  
4396.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER Run tbq, perf & frac	<input type="checkbox"/>		<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-82 Ran 114jts 2 3/8" tbq, EUE J-55, 4.7#, total of 3597.96' set @ 3608' RKB, 113 jts 2 3/8" tbq 3561.08', 1 SN 1.10', 1 perf nipple 4', 1jt open ended 41.78', 3/4" rods. Perf 3581'-3601', 20', 2 shots/'. Acidize w/1000 gals 15% MCA Acid w/ballsealers.

10-17-82 Frac w/20,000 gals gelled wtr & 10,000 gals CO<sub>2</sub> carrying 24,000 lbs 10-20sd & 26,000 lbs 8-12sd. Max press 2270psi, avg press 2250psi, avg rate 20 BPM, ISIP 1710psi, 10min 1670psi, 15min 1630psi.

10-19-82 Started pump @ 6:30pm 10-18-82, 2"X1 1/2"X 16' RWBC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 10-25-82

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY: