

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 2 10 1982

O.C.B.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-8560

7. Unit Agreement Name

8. Farm or Lease Name
Supron

9. Well No.
2

10. Field and Pool, or Wildcat
~~Unit~~ Bunker Hill Penrose

12. County
Eddy

1a. TYPE OF WELL

OIL

GAS

WELL ☐

WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WORK

PLUG

DIFF.

WELL ☒ OVER ☐

DEEPEN ☐

BACK ☐

RESVR. ☐

OTHER

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

15. Date Spudded

10-1-82

16. Date T.D. Reached

10-8-82

17. Date Comp. (Ready to Prod.)

11-24-82

18. Elevations (DF, RKB, RT, GR, etc.)

4396.4' GR

19. Elev. Casinghead

-

20. Total Depth

4237'

21. Plug Back T.D.

4193'

22. If Multiple Compl., How Many

-

23. Intervals

Drilled By

Rotary Tools

0-4237'

Cable Tools

-

24. Producing Interval(s), of this completion-Top, Bottom, Name

3581'-3601' Penrose

25. Was Directional Survey

Made No

26. Type Electric and Other Logs Run

GR, CNL & FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1198'	11"	400sx TLW & 1/4# Flocele & 200sx Class "C" w/2% CaCl	None
4 1/2"	10.5#	4237'	7 7/8"	400sx HLC w/.2% Halad-4, 5# GII & 6# salt & 550sx	
				Class "C" Poz w/.2% Halad-4 & 6# salt.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3508' RKB	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3581'-3601', 20', 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3581'-3601'	1000gal 15% MCA Acid
	20,000gal gelled wtr & 10,000gal
	CO ₂ ; 24,000# 10-20sd & 26,000#
	8-12sd.

33. PRODUCTION

Date First Production 11-12-82	Production Method (Flowing, gas lift, pumping-Size and type pump) Flowing				Well Status (Prod. or Shut-In) Producing		
Date of Test 10-26-82	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil-Bbl. 3	Gas-MCF 450	Water-Bbl.	Gas-Oil Ratio 150.000
Flow Tubing Press. 30psi	Casing Pressure -	Calculated 24-Hour Rate	Oil-Bbl. 3	Gas-MCF 450	Water Bbl. -	Oil Gravity-API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dan Lough

35. List of Attachments

Copy of logs & deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

B. Stubb

TITLE Drilling & Production Manager

DATE 11-24-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen 3300'	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres 4068'	T. Simpson	T. Gallup	T. Ignacio Qtzte
. Glorieta	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T.
. Blinebry	T. Gr. Wash	T. Morrison	T.
. Tubb	T. Granite	T. Todilto	T.
. Drinkard	T. Delaware Sand	T. Entrada	T.
. Abo	T. Bone Springs	T. Wingate	T.
. Wolfcamp	T. Lovington 4164'	T. Chinle	T.
. Penn.	T. Premier 4021'	T. Permian	T.
. Cisco(BoughC)	T. Penrose 3541'	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

o.1, from.....to.....	No.4, from.....to.....
o.2, from.....to.....	No.5, from.....to.....
o.3, from.....to.....	No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

o.1, from.....to.....	feet.....
o.2, from.....to.....	feet.....
o.3, from.....to.....	feet.....
o.4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	1141'	1141'	Redbeds.				
1141'	2116'	975'	Salt & Anhy.				
2116'	2300'	184'	Sh, Halite, Dolo & Anhy.				
2300'	3300'	1000'	Anhy, Sandstone, Sh & Dolo.				
3300'	3578'	278'	Sandstone & Anhy.				
3578'	4068'	490'	Sandstone.				
4068'	4164'	96'	Limestone & Dolo.				
4164'	4233'	69'	Sandstone.				