

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-132
Revised 7-15-80APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

RECEIVED

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

JUL 06 1983

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

E-8560

7. Unit Agreement Name

8. Farm or Lease Name

Supron

9. Well No.

2

10. Field and Pool, or Wildcat
Bunker Hill Penrose

12. County

Eddy

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINEAND 660FEET FROM THE East LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Company, Bartlesville, Oklahoma 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Read & Stevens, Inc.

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice-President

Date 07-05-83

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

JUL 06 1983

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 24189		O. C. D. ARTESIA, OFFICE	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3581 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Read & Stevens, Inc. Name P. O. Box 1518 Street Roswell City		NM State	015738 Seller Code 88201 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Bunker Hill Penrose Field Name Eddy County NM State			
	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Supron No. 2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company Name		019479 Buyer Code	
(b) Date of the contract:	10/3/17/80 Mo. Day Yr.			
(c) Estimated total annual production from the well:	41 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	PERCENTAGE		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.778	2.18	2.996
9.0 Person responsible for this application:	Norman L. Stevens, Jr. Name Signature 07-05-83 Date Application is Completed			
Agency Use Only	Vice-President Title			
Date Received by Juris. Agency				
Date Received by FERC	(505) 622-3770 Phone Number			