Submit 5 Copies
Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

APR 1 6 1991

DISTRICT III					dco 8750		0	. C. D.			
DISTRICT III 1000 Rio Brizos Rd., Area, NM 87410	REOL	IEST FOR	ALIC	WAR	FANDA	UTHORIZ	ATION	SIA, OFFICE			
I.	NEGG	TO TRAN	SPOR	TOIL	AND NAT	URAL GAS	S				
Operator		7	01 011	· OIL	AITO ITA	OTINE ON	Walk	No.			
. Read & Stevens.	Inc	/					1		•	}	
Address											
P.O. Box 1518.	Roswe1	1NM	88202								
Resson(s) for Filing (Check proper box)				·	Oth	t (Please explai	R)	<u> </u>			
N: → W: U		ा, सं अवस्त		ەرزى							
Recompletion U	og .		ry Gas	7							
Change is Operator	Changhe	rq Om 🔲 C	COOCE IN LE	<u> </u>							
me region obsessor								<u> </u>			
II. DESCRIPTION OF WELL	AND LE	ASE							•	·	
Lease Name	Well No. Pool Name, Including				Formation Kind of			(Lesse	Lesse No.		
BHWFU	3 Bunker Hill Pen					Penrose Assoc.			ledentxx Poxx		
Location											
Unit Letter A	:	60	est From	The	N Lin	and666	9 Fe	et From The	E	Lipe	
·											
Section 14 Township	16	S I	CE 250	311	<u>N</u>	MPM,	Eddy			County	
THE DESIGNATION OF TRANS	~~~~~ ~~	770 AZ	1375				•	,			
III. DESIGNATION OF TRAN		or Condense		NATUI		e address to wh	leh annanad	anne of this for			
Navajo Refining Co.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. Drawer 159. Artesia. NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Phillips						Bartlesville, OK 74003					
If well produces oil or liquide,	s oil or liquids, Unit Sec. Twp. Re			Rge.		y consected?	Whei				
give location of tanks.	A 14 105 31E				Yes 11-12-82						
If this production is commingled with that I	from any of	ther lease or po	ool, give o	comingi	ing order min	ber:					
IV. COMPLETION DATA					γ 	· · · · · · · · · · · · · · · · · · ·		·			
Designate Type of Completion	- 00	On Well	Cas	Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Din Res'v	
Date Spudded		npl. Ready to 1			Total Depth	<u> </u>	<u> </u>	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
							•	P.B.T.D.			
Elevations (DF. RXB. RT. GR. ale)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Denti	Tubing Depth		
Performace	·							Depth Casing	Shoe		
1	TUBING, CASING AND							н			
HOLE SIZE	CASING & TUBING SIZE				DEPTH ŠET			SACKS CEMENT			
	 -										
	 					· · · · · ·		 			
	 	`		·				 			
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE					·			
OIL WELL Must be ofter t	ecovery of	total volume o	load oil	عبط بسيا					or full 24 hour	e.)	
Date Fire New Oil Rus To Tank	Date of T	ed	-		Producing N	lethod (Flow, pu	mp, gas lift, i	ne)			
					Casing Pres			· · · · · · · · · · · · · · · · · · ·			
Length of Test	Tubing P	Tubing Pressure				LLIFE		Choke Size			
Actual Prod. During Test					Water - Bbl			Gas- MCF			
Actual Proc. Daining 1242	Où - Bh	L.			ATTEL - POT	•		OID- MCF			
	1				1			<u> </u>			
GAS WELL								<u> </u>	· .	h	
Actual Prod. Test . MCF/D	Leagth of Test				Bbis, Condensate/MMCP			Grevity of C	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Color Program (Suria)							
Tests Method (pula, Bazz pr.)	meaner (been sees but			Casing Pressure (Shul-in)			Choke Size				
VI OPERATOR CERTIFICA	4	7 60 7			₹r			<u> </u>			
VI. OPERATOR CERTIFIC				E	II.	OIL CON	ISERV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is the sed complete to the best of my prowledge and belief.					Date Approved APR 1 7 1991						
\leq . $/$	V	1			Dat	a wbbtone	<u></u>	•			
- Sardra Cook						n. Opidinal elekten pv					
Signature						By ORIGINAL SIGNED BY MIKE WILLIAMS					
Sandra Cook/Production Analyst Printed Name Ride						Title SUPERVISOR, DISTRICT IF					
4-15-91	505/62	22-3770			11 1100						
Date		Tele	pho es No.		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in asserdance.

2) All sections of this form must be filled out for allowable rea new and recompleted wells,

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells,