

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 8 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
Operator	

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Collier State	11	Red Lake Qn Grbg SA	State, Federal or Fee State	B-1111
Location				
Unit Letter	M	890 Feet From The South Line and 660 Feet From The West		
Line of Section	22	Township 17S Range 28E	N.M.P.L.	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co., Trucking	P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	Yes 9/3/82
G 22 17S 28E	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Well	Well	Well	Well	Well	Well	Well	Well	Well
	X								
Date Spudded	7/27/82	Date Completed	8/3/82	Top of Hole	2958'	Top of Hole	2950'	Top of Hole	2951'
Elevation (RT, LHS, LT, GR, etc.)	3604.1' GR	Name of Producing Formation	San Andres	Top of Gas Layer	2269'	Top of Gas Layer	2951'	Top of Gas Layer	2958'
Perforations	2269 - 2931', attached								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12 1/4"	8 5/8" 24#	510'	400 sax						
7 7/8"	5 1/2" 15.50#	2958'	800 sax						
	2 3/8"	2951'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume of load oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, gas lift, etc.)	Choke Size
8/26/82	8/27/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	40	Load water	to pipeline

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

9/1/82

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 15 1982

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-

Marbob Energy Corp.
Collier State #11
890 FSL 660 FWL Sec. 22-T17S-R28E
Perforations

2269'	2702'
2275'	2706'
2282'	2708'
2284'	2711'
2286'	2713'
2293'	2720'
2302'	2722'
2310'	2724'
2318'	2725'
2329'	2742'
2341'	2743'
2349'	2761'
2354'	2762'
2358'	2764'
2384'	2811'
2394'	2812'
2402'	2817'
2410'	2819'
2413'	2820'
2422'	2824'
2426'	2825'
2430'	2832'
2432'	2835'
2449'	2839'
2454'	2914'
2459'	2915'
2474'	2919'
2477'	2920'
2488'	2922'
2498'	2923'
2508'	2926'
2522'	2930'
2523'	2931'
2528'	
2530'	
2604'	
2605'	
2606'	1 shot each
2608'	
2609'	
2612'	
2613'	
2614'	
2615'	
2617'	
2618'	