

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO.  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

AUG 25 1982

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTESIA, OFFICE

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Jackson AT

9. Well No.  
13

10. Field and Pool, or Wildcat  
Eagle Creek SA

12. County  
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS IN A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER Q 330 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NEARBY

15. Elevation (Show whether DF, RT, GR, etc.)  
3476' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1470'. Flapper float shoe at 1470'. Cemented w/150 sacks Talc 2. PD 6:00 PM 8-17-82. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Acidized w/1000 gallons 15% HCL NEA. WIH and perforated 1273-1432' w/12 .50" holes as follows: 1273, 99, 1305, 19, 35, 46, 52, 66, 88, 93, 98 & 1432'. WIH and perforated 1194-1436' w/16 .50" holes as follows: 1194, 1229, 78, 1302, 08, 25, 42, 49, 55, 64, 70, 85, 90, 95, 1421 & 36'. Frac'd perms w/60000 gallons 1% KCL, 120000# sand, (10000# 100 mesh and 110000# 20/40 sand), 55 gallons scale inhibitor, 110 gallons corrosion inhibitor and 1000 gallons 15% HCL NEA via casing. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Lucinda Doodlett TITLE: Engineering Secretary DATE: 8-24-82

Signature: Leslie A. Clements TITLE: SUPERVISOR, DISTRICT II DATE: AUG 27 1982

CONDITIONS OF APPROVAL, IF ANY: