

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL 1 Oil OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

RECEIVED

SEP 8 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jackson AT

9. Well No.

13

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

IF LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROMEast LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

Date Spudded 8-6-82 16. Date T.D. Reached 8-11-82 17. Date Compl. (Ready to Prod.) 9-1-82 18. Elevations (DF, RKB, RT, GR, etc.) 3476' GR 19. Elev. Casinghead

Total Depth 1500' 21. Plug Back T.D. 1499' 22. If Multiple Compl., How Many 0-1500' 23. Intervals Drilled By: Rotary Tools 0-1500' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

1194-1436' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	344'	15"	300	
7"	20#	1165'	9-7/8"	1050	
4-1/2"	9.5#	1470'	6-1/4"	150	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1205'	

30. TUBING RECORD

Perforation Record (Interval, size and number)

1194-1436' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1194-1436'	w/2000 g. 15% acid.
	SF w/60000 g. 1% KCL, 120000#
	(10000#-100 mesh & 110000# 20/40 sd.

PRODUCTION

Date First Production 8-27-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>9-1-82</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n. For Test Period <u>26</u>	Oil - Bbl. <u>26</u>	Gas - MCF <u>21</u>	Water - Bbl. <u>12</u>	Gas - Oil Ratio <u>808/1</u>
Flow Tubing Press. <u>20#</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u>26</u>	Oil - Bbl. <u>26</u>	Gas - MCF <u>21</u>	Water - Bbl. <u>12</u>	Oil Gravity - API (Corr.) <u>37.7°</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Bob Simpson

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SecretaryDATE 9-7-82