

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vates Petroleum Corp</u>		Lease <u>Donegan CE</u>		Well # <u>2</u>	
Location of Well	Unit <u>2312S 1650E J</u>	Section <u>23</u>	Township <u>17</u>	Range <u>2S</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M # 2</u>		Type of Equipment <u>Rotary</u>		
* witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4"</u>	<u>30#</u>		<u>330'</u>	<u>200 SX Circ</u>
* <u>9 1/2</u>	<u>7"</u>	<u>23#</u>		<u>1100'</u>	<u>400 SX Circ</u>
<u>6 1/4</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>1500'</u>	<u>125 SX</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 7/8"</u> Size of Casing <u>7"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1106'</u> Set <u>1106'</u> Feet of <u>7"</u> Inch <u>20</u> # Grade <u>J-SS</u>					
New used csg. @ <u>1106'</u> with <u>200 22cc</u> sacks neat cement around shoe					
+ <u>300</u> sax <u>late</u> additives <u>22cc, 1/4" floreal, 10" gel</u>					
Plug down @ <u>4245</u> (AM) (PM) Date <u>8/31/82</u>					
Cement circulated <u>yes</u> No. of Sacks <u>50</u>					
Cemented by <u>Walden</u> Witnessed by <u>Mike Stullfield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
No centralizers Full returns to TD					