

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR TO RE-ABANDON A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER: _____

RECEIVED

SEP 23 1982

O. C. D.

ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE, SECTION 28 TOWNSHIP 17S RANGE 25E

15. Elevation (when known LE, RE, GR, etc.)
3556' GR

1. Indicate Type of Lease

State ☐

Fee ☒

2. State Oil & Gas Lease No.

3. Unit Agreement Name

4. Form of Lease Name

Donegan CE

5. Well No.

2

6. Field and Pool, or District

Eagle Creek SA

11. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 10:15 AM 8-29-82. Ran 9 jts of 10-3/4" 40.5# J-55 SF&C casing set at 345'. 1-Texas Pattern guide shoe set 345'. Insert float (Type M) set 305'. Cemented w/225 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:30 PM 8-29-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC. Drilled out 9:30 AM 8-30-82. WOC 12 hrs. NU and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# casing set at 1106'. 1-Texas Pattern guide shoe set 1106'. Insert float at 1065'. Cemented w/300 sacks Halliburton Lite. Tailed in w/200 sacks Class "C". Compressive strength of cement - 1225 psi in 12 hrs. PD 4:45 AM 8-31-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 11:00 PM 8-31-82. WOC 18 hrs & 15 min. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Engineering Secretary

TITLE Engineering Secretary

DATE 9-21-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: