

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	☒
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U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

14. Indicate Type of Lease
State ☐ Fee ☒

15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR TO RE-CLASSIFY A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

RECEIVED

SEP 23 1982

O. C. D.
ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 25E

7. Unit Agreement Name

8. Field or Lease Name
Donegan CE

9. Well No.
2

10. Field and Pool, or Well Unit
Eagle Creek SA

11. Elevation (Show whether DF, RT, GR, etc.)

3556' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Csg., Perforate, Treat ☒	

13. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 39 jts 4-1/2" 9.5# J-55 ST&C casing set 1484'. Flapper float shoe set 1484'. Cemented w/175 sacks 1:2 Tale, 3% CF-2, .2% TF-4, 2% CaCl₂, 2% AFS. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 9-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Spotted 1000 gallons 15% HCL acid. WH and perforated 1216-1376'. w/29 .50" holes in two stages as follows: Stage 1: 1233, 45, 52, 58, 77, 81, 87, 1302, 29, 34, 40, 74'. Stage II: 1216, 30, 36, 41, 48, 55, 60, 74, 79, 84, 93, 1305, 24, 31, 37, 47 & 76'. Frac'd well w/60000 gallons gelled 1% KCL wtr, 120000# (110000# 20/40 + 10000# 100 mesh) sand, 2000 gallons 15% HCL NEA.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeanette J. Middleton TITLE Engineering Secretary DATE 9-22-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: