

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. COPIES RECEIVED	
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SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

Bifurcated

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒ABANDONED ☐DEEPEN ☐PLUG BACK ☐DEEPEN & PLUG BACK ☐

OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

BY LETTER J

LOCATED

2310

FEET FROM THE

South

LINE AND

1650

FEET FROM

East LINE OF SEC. 28 TWP. 17S RSE. 25E

Date Spudded

8-29-82

16. Date T.D. Reached

9-1-82

17. Date Compl. (Ready to Prod.)

9-19-82

18. Elevations (DF, BBL, RT, GR, etc.) 19. Eddy, Chatterbox

3556' GR

Total Depth

-1500'

21. Plug Back T.D.

1499'

22. Multiple Complet. How Many

23. Intervals Drilled By

History T.C. 15

Grade Tools

0-1500'

Producing Interval(s), of this completion - Top, Bottom, Name

1216-1376' San Andres

Type of Logs and Other Logs Run

Gamma Ray-Neutron

24. Was Directional Survey Made

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT (LBS/FT.)	DEPTH SET	HOLES SIZE	CEMENTING RECORD	AMOUNT DRILLED
10-3/4"	40.5#	345'	14-3/4"	225	
7"	20#	1106'	9-7/8"	500	
4-1/2"	9.5#	1484'	6-1/4"	175	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1223'	

Perforation Record (Interval, size and number)

1216-1376' w/29 .50" holes

31. ACID, SHOT, FRACTURE, CEMENT SIZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1216-1376'	w/1000g. 15% HCl acid. SE w/ 60000g. gel KCl wtr. 120000# (110000# 20/40 sd + 10000# 100 mesh)sd, 2000g. 15% NEA

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-15-82		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
9-19-82	24	2"	→	13	14	11	1080/;	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
25#	25#	→	13	14	11	39°		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Sold						Norbert McCaw		

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Secretary

DATE

9-22-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the City of El Paso not later than 30 days after the completion of any newly drilled or reopened well. It shall be accompanied by a summary of oil production and an account of the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be contained together in the case of directionally drilled wells, true vertical depth shall also be reported. For monthly completions, items 10, 11, and 12 shall be reported at least once a month. This form is to be filed in duplicate except on stone land, where six copies are required, see rule 1.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Natural-Fruitland	T. Penn. "C"
H. Salt	T. Ancho	T. Pineda Cliffs	T. Penn. "D"
T. Yates	T. Mus	T. Cliff House	T. Leadville
T. 2 Rivers	T. Devonian	T. Mon-fee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 690	T. Simpson	T. Gallup	T. Ignacio (GZ)
T. Glerieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ebbenger	T. Dakota	T.
T. Hinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tohito	T.
T. Drinkard	T. Delaware Sand	T. Antelope	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chino	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

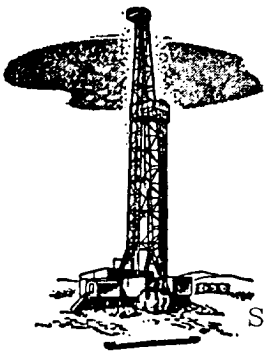
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	193	193	Gravel, surface, Redbeds				
193	740	547	Redbeds				
740	1106	366	Redbeds, Anhydrite				
1106	1306	200	Anhydrite, Sand				
1306	1500	194	Anhydrite				



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 23 1982

O. C. D.
ARTESIA, OFFICE

September 8, 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210RE: Donegan CE #2
2310' FSL & 1650' FEL
Sec. 28, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
345'	1/4
725'	1/4
1106'	1/2
1500'	1/2

Very truly yours,


B. N. Muncy Jr.
Secretary
STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 8th day of September, 1982.

