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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 26 1982

O. C. D.
ARTESIA, NM

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER <u>E H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		8. Farm or Lease Name McCaw BT
15. Elevation (Show whether DF, RT, GR, etc.) 3480' GR		9. Well No. 6
12. County Eddy		10. Field and Pool, or Wildcat Eagle Creek SA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 11:45 AM 10-14-82. Set 35' of 20" conductor pipe. Ran 10 jts of 10-3/4" 40.5# J-55 ST&C casing set at 340'. 1-Texas Pattern guide shoe set at 340'. Insert float valve set at 318'. Cemented w/225 sacks Class C with 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:00 PM 10-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 8:00 AM 10-15-82. WOC 12 hrs. NU and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# J-55 ST&C casing set at 1155'. 1-Texas Pattern guide shoe set at 1155'. Insert float valve set at 1105'. Cemented w/300 sacks Halliburton Lite with 1/4#/sack flocele, 10#/sack gilsonite and 3% CaCl₂. Tailed in w/150 sacks Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:10 PM 10-15-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 200'. Ran 1". Tagged cement at 200'. Spot'd 50 sacks Class C with 3% CaCl₂. PD 4:15 AM 10-16-82. Cement circulated 10 sacks to pit. WOC. Drilled out 3:10 PM 10-16-82. WOC 18 hours. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Leslie A. Clements TITLE Engineering Secretary DATE 10-26-82
 APPROVED BY Supervisor District II TITLE _____ DATE OCT 28 1982
 CONDITIONS OF APPROVAL, IF ANY: