

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 4 1982

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McCaw BT
9. Well No. 6
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>E H</u> 2310 FEET FROM THE <u>North</u> LINE AND 990 FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3480' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 casing set at 1493'. Flapper float shoe set at 1487'. Cemented w/200 sacks Class "C" 4% gel, 2% CaCl₂, 3# salt, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 5:00 PM 10-18-82. Bumped plug to 1000 psi, okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated in 2 stages w/30 .50" holes as follows: Stage 1: 1238-1440' w/13 .50" holes as follows: 1238, 62, 1321, 37, 45, 52, 60, 68, 84, 92, 1401, 08 and 40'. Acidized perfs 1238-1440' w/1500 gallons 15% acid. Stage 2: perforated 1224-1447' w/17 .50" holes as follows: 1224, 41, 54, 71, 1323, 33, 41, 48, 56, 63, 72, 82, 88, 95, 1404, 26, and 47'. Frac'd perfs w/1000 gallons 15% acid, 60000 gallons gelled KCL water, 90000# (10000# 100 mesh and 80000# 20/40) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lyvanta Goodlette</u>	TITLE <u>Engineering Secretary</u>	DATE <u>11-3-82</u>
PROVED BY <u>Leslie A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>NOV 8 1982</u>

CONDITIONS OF APPROVAL, IF ANY: