

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

BOP

OIL WELL ☒GAS WELL ☐DRY ☐

RECEIVED

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Petroleum Corporation ✓

NOV 12 1982

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

McCaw BT

9. Well No.

6

10. Field and Pool, or Wildcat

Eagle Creek SA

IT LETTER EH LOCATED 2310 FEET FROM THE NorthLINE AND 990 FEET FROM

12. County

Eddy

East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

1. Date Spudded

10-14-82

16. Date T.D. Reached

10-17-82

17. Date Compl. (Ready to Prod.)

11-4-82

18. Elevations (DF, RKB, RT, GR, etc.)

3480' GR

19. Elev. Casinghead

2. Total Depth

1500'

21. Plug Back T.D.

1492'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-1500'

3. Producing Interval(s), of this completion — Top, Bottom, Name

1224-1447' San Andres

25. Was Directional Survey Made

No

4. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'			
10-3/4"	40.5#	340'	14-3/4"	225	
7"	20#	1155'	9-7/8"	500	
4-1/2"	9.5#	1493'	6-1/4"	200	

Post ID-2
11-19-82
Camp + BK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1236'	

30. TUBING RECORD

6. Perforation Record (Interval, size and number)

1224-1447' w/30 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1224-1447'	w/1500 g. 15% acid. SF w/1000g 15% acid, 60000g. gel KCL wtr, 90000# (10000# 100 mesh + 80000 20/40) sand.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
11-2-82		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
11-4-82	24	2"	→	16	14	12	750/1	
Casing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
25#	25#	→	16	14	12	36°		

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Norbert McCaw

10. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Secretary

DATE

11-9-82