

## ARTESIA, NEW MEXICO

## FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>McGaw BT</u>		Well # <u>7</u>	
Location of Well	Unit <u>1650N 330E H</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Lt M #2</u>		Type of Equipment <u>Rotary</u>			
* witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4</u>	<u>30 #</u>		<u>330</u>	<u>200 SX Circ</u>
<u>9 1/2</u>	<u>7</u>	<u>23 #</u>		<u>1100</u>	<u>450 SX Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>1500</u>	<u>125 SX</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 7/8"</u> Size of Casing <u>7"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1144'</u> Set <u>1144'</u> Feet of <u>7"</u> Inch <u>28</u> # Grade _____					
New used csg. @ <u>1144'</u> with <u>200 2% cc</u> sacks neat cement around shoe + <u>220</u> sax <u>Paceretter Lite</u> additives ( <u>3# Duponol</u> , <u>3% cc</u> , <u>5# gilsonite</u> )					
Plug down @ <u>10845</u> (AM) (PM) Date <u>10/8/83</u>					
Cement circulated <u>No</u> No. of Sacks <u>- 0 -</u>					
Cemented by <u>Western Co.</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u>5800</u> (AM) (PM) Date <u>10/9/83</u> top cement @ <u>720'</u>					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
host circs @ 750'					
host dily shoul @ 1106'					

1. Ram 1' + Tag Toc @ 515'  
cont w/100sx C 490cc
2. Ram 1" + Tag Toc @ 417'  
cont w/50sx C 490cc
3. Ram 1" + Tag Toc @ 385'  
cont w/50sx C 490cc
4. Ram 1" + Tag Toc @ 360'  
cont w/200sx C 490cc