

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY

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SANTA FE, NEW MEXICO 87501

OCT 11 1983

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR DEEPEN FOR SUCH PROPOSALS.

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1650 North 330
East 14 17S 25E
LINE, SECTION TOWNSHIP RANGE

7. Unit Agreement Date

8. Form or Lease Name
McCaw BT

9. Well No.

7

10. Field and Pool, or adjacent
Eagle Creek SA

15. Elevation (Show whether LF, RT, GR, etc.)

3482' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 12:45 PM 10-7-83. Ran 8 jts of 10-3/4" 40.5# J-55 casing set 345'. 1-Texas Pattern notched guide shoe set 345'. Insert float set 302'. Cemented w/225 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:00 PM 10-7-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 6:00 AM 10-8-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Lost returns 754'. Ran 27 jts of 7" 23# J-55 casing set 1144'. 1-Texas Pattern notched guide shoe set 1144'. Insert float set 1103'. Cemented w/225 sacks Pacesetter Lite, 5#/sack gilsonite, 1/4#/sack celloseal w/3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 PM 10-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 770'. Ran 1". Tagged cement 515'. Spotted 100 sacks Class "C" 4% CaCl2. PD 7:50 AM 10-9-83. WOC 2 hrs. Ran 1". Tagged cement 450'. Spotted 50 sacks Class "C" 4% CaCl2. PD 10:00 AM 10-9-83. WOC 2 hrs. Ran 1". Tagged cement 385'. Spotted 50 sacks Class "C" 4% CaCl2. PD 12:45 PM 10-9-83. WOC 2 hrs. Ran 1". Tagged cement 360'. Spotted 200 sacks Class "C" 4% CaCl2. PD 2:50 PM 10-9-83. Cement circulated 10 sacks. WOC. Drilled out 10:45 PM 10-9-83. WOC 24 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature of Production Supervisor

TITLE Production Supervisor

DATE 10-11-83

APPROVED BY

Original Signed By
Leslie A. Clements
Supervisor District II

DATE OCT 13 1983

CONDITIONS OF APPROVAL, IF ANY: