

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 27 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> THE LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		8. Form or Lease Name McCaw BT
		9. Well No. 7
		10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3482' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPMS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1610'. Ran 40 joints 4-1/2" 9.5# J-55 ST&C casing set 1605'. 1-Float shoe set 1605'. Cemented w/225 sacks 1:2 Talc, .4% CF-2, .4% TF-4, .2% AF-S and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 5:00 PM 10-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1282-1476' w/32 .42" holes in 2 stages as follows: Stage 1: 1332-1467' w/13 .42" holes as follows: 1332, 40, 48, 63, 70, 80, 90, 1401, 09, 46, 54, 62 and 67'. Stage 2: 1282-1476 w/19 .42" holes as follows: 1282, 94, 1328, 36, 44, 51, 66, 73, 76, 83, 86, 93, 97, 1405, 42, 50, 58, 72 and 76'. Acidized perforations w/2000 gallons 15% NEFE acid. Sand frac perforations 1282-1476' (via casing) w/60000 gallons gelled KCL water, 110000# (100000# 20/40 and 10000# 100 Mesh) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Regina Goodlet TITLE Production Supervisor DATE 10-26-83

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 0 8 1983

CONDITIONS OF APPROVAL, IF ANY: