

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208

SANTA FE, NEW MEXICO

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ARTESIA, OFFICE

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐	
Name of Operator					

7. Unit Agreement Name

8. Name of Lease Name

McCaw BT

9. Well No.

7

10. Field and Pool, or Wildcat

Eagle Creek SA

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 T. LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **330** FEET FROM

 East LINE OF SEC. **14** TWP. **17S** RGE. **25E**

12. County

Eddy

 Date Spudded **10-7-83** 16. Date T.D. Reached **10-10-83** 17. Date Compl. (Ready to Prod.) **10-24-83** 18. Elevations (DF, RAB, RT, GR, etc.) **3482' GR** 19. Elev. Casinghead

 Total Depth **1610'** 21. Plug Back T.D. **1609'** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-1610'**

Producing Interval(s), of this completion - Top, Bottom, Name

1282-1476' San Andres

25. Was Directional Core Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	345'	14-3/4"	225	
7"	23#	1144'	9-7/8"	825	
4-1/2"	9.5#	1605'	6-1/4"	225	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1263'	-

Perforation Record (Interval, size and number)

1282-1476' w/32 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1282-1476'	w/2000g. 15% acid. SF w/ 60000g. gel KCL wtr, 100000# 20/40 + 10000# 100 Mesh sand.

PRODUCTION

1st Production 10-21-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 10-24-83	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 35	Oil - Bbl. 35	Gas - MCF 34	Water - Bbl. 15	Gas - Oil Ratio 970/1
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate 35	Oil - Bbl. 35	Gas - MCF 34	Water - Bbl. 14	Oil Gravity - API (Corr.) 35°	
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*TITLE **Production Supervisor**DATE **11-2-83**