

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
AUG 18 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E

7. Unit Agreement Name

8. Farm or Lease Name

Winters DN

9. Well No.

2

10. Field and Pool, or equivalent

Eagle Creek SA

11. Elevation (Show whether DF, RT, GR, etc.)

3469'

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole at 10:15 AM 8-12-82. Set 40' of 20" conductor pipe. Ran 9 jts of 10-3/4" 32# J-55 ST&C casing set at 345'. 1-Texas Pattern notched guide shoe @345'. Insert flapper float @317'. Cemented w/300 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 8-12-82. Bumped plug to 800 psi, released pressure & float held okay. WOC. Drilled out 11:00 AM 8-12-82. WOC 18 hrs. NU & tested to 1000#, OK. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 28 jts 7" 20# J-55 ST&C casing set @1222'. 1-Texas Pattern notched guide shoe @1222'. Insert flapper float @1178'. Cmt'd w/400 sx Halliburton Lite, 1/4#/sx flocele & 2% CaCl2. Tailed in w/200 sx Class C 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hrs. PD 11:55 PM 8-13-82. Bumped plug to 800 psi, release pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement @730'. Ran 1". Tagged cement @730'. Spot'd 25 sx Class C 2% CaCl2. PD 10:30 AM 8-14-82. WOC 2 hrs. Ran 1". Tagged cement @514'. Spot'd 35 sx Class C 2% CaCl2. PD 1:15 PM 8-14-82. WOC 2 hrs. Ran 1". Tagged cement @372'. Spot'd 140 sx Class C 2% CaCl2. PD 4:15 PM 8-14-82. Cement circulated 13 sx to pits. WOC. Drilled out 7:00 AM 8-15-82. WOC 31 hrs. NU & tested to 1000#, OK. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Leslie A. Clement

TITLE Engineering Secretary

DATE 8-17-82

APPROVED BY Leslie A. Clement

TITLE SUPERVISOR, DISTRICT II

DATE AUG 23 1982

CONDITIONS OF APPROVAL, IF ANY: