

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

SEP 8 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS OR TO IMPROVE A RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3469' GR

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Winters DN
9. Well No. 2
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Csg., Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 27 jts of 4-1/2" 9.5# J-55 casing set at 1500'. 1-Flapper float shoe at 1500'. Cemented w/175 sacks 50/50 Poz "C", 2% CaCl₂, .1% Halad-4 and .2% CFR2. Compressive strength of cement - 1075 psi in 12 hours. PD 1:00 PM 8-19-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC. WIH and perforated 1332-1420' w/12 .50" holes as follows: 1332, 41, 48, 54, 59, 67, 76, 81, 92, 96, 1415 & 20'. WIH and perforated 1338-1423' w/15 .50" holes as follows: 1338, 44, 51, 57, 63, 70, 74, 79, 85, 90, 94, 1406, 13, 17 & 23'. Frac'd perforations w/60000 gallons gelled 1% KCL, 120000# sand (10000# 100 mesh & 110000# 20/40 sand), 2000 gallons 15% HCL NEA (frac'd via 4-1/2" casing). Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clement

TITLE Engineering Secretary

DATE 9-3-82

APPROVED BY Leslie A. Clement

TITLE SUPERVISOR, DISTRICT II

DATE SEP 14 1982

CONDITIONS OF APPROVAL, IF ANY: