

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

State ☐ Fed ☒	
5. State Oil & Gas Lease No.	

TYPE OF WELL Oil

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMEast LINE OF SEC. 14 TWP. 17S RGE. 25E NMPMDate Spudded 8-12-82 16. Date T.D. Reached 8-16-82 17. Date Compl. (Ready to Prod.) 9-2-82 18. Elevations (DF, RKB, RT, GR, etc.) 3469' GR 19. Elev. CasingheadTotal Depth 1500' 21. Plug Back T.D. 1499' 22. If Multiple Compl., How Many 0-1500' 23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

1332-1423' San Andres

Type Electric and Other Logs Run

Gamma Ray-Neutron

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	32#	345'	15"	300	
7"	20#	1222'	9-7/8"	800	
4-1/2"	9.5#	1500'	6-1/4"	175	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1274'	

Perforation Record (Interval, size and number)

1332-1423' w/27 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1332-1423'	Frac'd w/2000 g. 15% NEA, 60000 g. gel KCL, 120000# sd (10000# mesh + 110000# 20/40 sd)

PRODUCTION

Date First Production <u>8-30-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>9-2-82</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n. For Test Period <u>33</u>	Oil - Bbl. <u>33</u>	Gas - MCF <u>25</u>	Water - Bbl. <u>11</u>	Gas-Oil Ratio <u>758/1</u>
Flow Tubing Press. <u>20#</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u>33</u>	Oil - Bbl. <u>33</u>	Gas - MCF <u>25</u>	Water - Bbl. <u>11</u>	Oil Gravity - API (Corr.) <u>36.5°</u>	
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>Bob Simpson</u>	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SecretaryDATE 9-3-82