

IL CONSERVATION DIVISION

P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO APPLY FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA, OFFICE

OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 25E NMPL.

15. Elevation (Show whether DF, NT, GR, etc.)

3475' GR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Gissler AV

9. Well No.

27

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPERATIONS ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1491'. 1-Flapper float shoe at 1491'. Cemented w/175 sacks Talc 1:2, .4% CF-2, .2% TF-4 & 2% AF-5. Compressive strength of cement - 950 psi in 12 hours. PD 11:30 AM 8-23-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 15 sacks to pit. WOC. WIH and perforated 1303-1403' w/12 .50" holes as follows: 1303, 18, 24, 43, 49, 54, 60, 69, 74, 92, 98 & 1403'. WIH & perforated 1267-1401 w/18 .50" holes as follows: 1267, 79, 1315, 21, 27, 37, 40, 46, 52, 57, 63, 66, 72, 77, 82, 89, 95 & 1401'. Acidized perfs w/2000 gallons 15% HCL acid. Frac'd perfs w/60000 gallons 1% gelled KCL, 110000# 20/40 sand (via casing). Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SecretaryDATE 8-30-82

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: