

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3520' GR

7. Unit Agreement Name
8. Farm or Lease Name
Ingram Jackson BV
9. Well No.
8
10. Field and Pool, or Wildcat
Eagle Creek SA
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 36 jts of 4-1/2" 9.5# J-55 casing set at 1478'. Flapper float shoe set at 1478'. Cemented w/175 sacks Class C 50/50 Poz, 2% gel, 3# salt, .2% CFR-2, 1% Halad-4 and 2% CaCl₂. Compressive strength of cement - 1050 psi in 12 hrs. PD 5:00 PM 9-7-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 7 days. WIH and perforated 1321-1453' w/27 .50" holes in 2 stages as follows: Stage I: 1330, 36, 59, 77, 83, 93, 99, 1407, 14, 21, 47 and 53' (12 holes). Stage II: 1321, 22, 39, 42, 51, 63, 79, 90, 96, 1403, 11, 18, 25, 44, and 50' (15 holes). Frac'd (via 4-1/2" casing) w/60000 gallons gelled 2% KCL water, 120000# (110000# 20/40 and 10000# 100 mesh) sand, 2000 gallons 15%NE HCL acid. Ran tubing, rods and set pumpjack.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 9-29-82
APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1982
CONDITIONS OF APPROVAL, IF ANY: