

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp.</u>		Lease <u>Gissler AV</u>		Well # <u>23</u>	
Location of Well	Unit <u>G</u>	Section <u>23</u>	Township <u>17S</u>	Range <u>25E</u>	County <u>Eddy</u>
Drilling Contractor	<u>L & M #2</u>		Type of Equipment <u>Rotary</u>		

★ Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 1/2"	10 3/4"	32 #	New	350'	200 Circ
9 1/2"	7"	30 #	New	1150'	700 Circ
6 1/2"	4 1/2"	10.5 #	New	1500'	Circ.

Casing Data:

Surface _____ joints of _____ inch # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

ID of hole 1179' Set 1179' Feet of 7" Inch 23 # Grade J-S

New-used csg. @ 1179' with 200 2% sacks neat cement around shoe

+ 300 sack Pacesetter Site additives 1/4# 90 used, 270cc

Plug down @ 10:30 (AM) (PM) Date 8/25/82

Cement circulated No No. of Sacks -0-

Cemented by Western Co. Witnessed by Mike S. Cullefield

Temp. Survey ran @ 5:00 (AM) (PM) Date 8/27/82 top cement @ 780' m.s.

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: ★ C.I. C. W/ 2 1/2 Ca Cl₂

Operator had trouble running casing from 400'-650'.

lost circ. @ 760'

lost dily break @ 1070'

1. Ran 1" @ 400' - 450' 700 Bu. cement 760'

★ 2. Tagged @ 433' 2. Pumped 50 255X C 2% w/ 1 tag @ 400 pm.

3. Ran 1" & tagged toc @ 369'

Pumped 255X C 2% cc as

4 Ran 1" Tagged Toc @ 364'

Pumped 255X C 2% cc

5 Ran 1" Tagged @ 333'

6 Ran 1" @ 1005X C 2% done 105X Cement