

RECEIVED RESERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SEP 1 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 28
10. Field and Pool, or Whilcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 1750 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NEARBY

15. Elevation (Show whether DF, RT, GR, etc.)
3489' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 1:15 PM 8-24-82. Ran 8 jts of 10-3/4" 40.5# K-55 casing set at 344'. 1-Texas Pattern notched guide shoe at 344'. Insert float at 304'. Cemented w/225 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 PM 8-24-82. Bumped plug to 800 psi, released pressure & float held okay. Cement circulated 20 sacks. WOC. Drilled out at 9:30 AM 8-25-82. WOC 12 hours. NU & tested to 1000 psi, OK. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 30 jts of 7" 23# ST&C J-55 casing set 1179'. 1-Texas Pattern guide shoe set 1179'. Insert flapper float at 1139'. Cmt'd w/400 sx Pacesetter Lite, 2% CaCl2, 10#/sack gilsonite & 1/4#/sx celloseal. Tailed in w/200 sx Class "C" 2% CaCl2. Compressive strength of cement 1250 psi in 12 hrs. PD 10:35 PM 8-26-82. Bumped plug to 800 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 780'. Ran 1". Tagged cement at 780'. Spot'd 50 sx Class "C" 2% CaCl2. PD 10:15 AM 8-27-82. WOC 2 hrs. Ran 1". Tagged cement at 423' Spot'd 50 sx Class "C" 2% CaCl2. PD 1:30 PM 8-27-82. WOC 2 hrs. Ran 1". Tagged cement at 369' Spot'd 25 sx Class "C" 2% CaCl2. PD 4:00 PM 8-27-82. WOC 2 hrs. Ran 1". Tagged cement at 364' Spot'd 25 sx Class "C" 2% CaCl2. PD 6:00 PM 8-27-82. WOC 2 hrs. Ran 1". Tagged cement at 333'. Spot'd 100 sx Class "C" 2% CaCl2. PD 8:34 PM 8-27-82. Cement circulated 10 sx to pit. Drilled out at 2:00 AM 8-28-82. WOC 39 hrs & 30 min. NU & tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lu Anita Doolett

TITLE Engineering Secretary

DATE 8-31-82

APPROVED BY Leslie A. Clements

TITLE SUPERVISOR, DISTRICT II

DATE SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: